

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

IL CO. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

AUG 11 1982

O. C. D.
ARTESIA, OFFICE

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work
Type of Well
OIL WELL ☐ GAS WELL ☒ OTHER ☐
Name of Operator
Address of Operator
Location of Well
UNIT LETTER I LOCATED 1980' FEET FROM THE South LINE
660' FEET FROM THE East LINE OF SEC. 19 TWP. 8S RGE. 26E NMPM

7. Unit Agreement Name
8. Farm or Lease Name
Kershaw "UE"

Yates Petroleum Corporation
207 South 4th Street, Artesia, New Mexico 88210

9. Well No.
1
10. Field and Pool, or Wildcat
Undes. Pecos Slope Abo

Location of Well
UNIT LETTER I LOCATED 1980' FEET FROM THE South LINE
660' FEET FROM THE East LINE OF SEC. 19 TWP. 8S RGE. 26E NMPM

12. County
Chaves

19. Proposed Depth
4950'
19A. Formation
Abo
20. Rotary or C.T.
Rotary

Elevations (show whether Dr, RL, etc.)
3695.5 GL
21A. Kind & Status Plug. Bond
Blanket
21B. Drilling Contractor
L & M
22. Approx. Date Work will start
ASAP

12. County
Chaves

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4"	10 3/4	40.5# J-55	950'	600 circulate	
7 7/8"	4 1/4	9.5#	TD	350 Sx	

We propose to drill and test the Abo and intermediate formations. Approximately 950' of surface casing will be set and cement circulated to shut off gravel and caving. If needed (lost circulation) 8 5/8" intermediate casing will be run to 1500' and cemented with enough cement calculated to tie back into the surface casing. Temperature survey will be run to determine cement top. If commercial, production casing will be run and cemented with adequate cover, perforate, and stimulate as needed for production.

MUD PROGRAM: FW Gel and LCM to 950' KCL starch to 3500' brine and KCL water to TD.

BOP PROGRAM: BOP's will be installed at the offset and tested daily.

GAS NOT DEDICATED.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 2-17-83
UNLESS DRILLING UNDERWAY

Postcard ID
8-16-82

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Cy Conner Title Regulatory Coordinator Date 8-10-82

(This space for State Use)

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE AUG 16 1982

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

AUG 11 1982

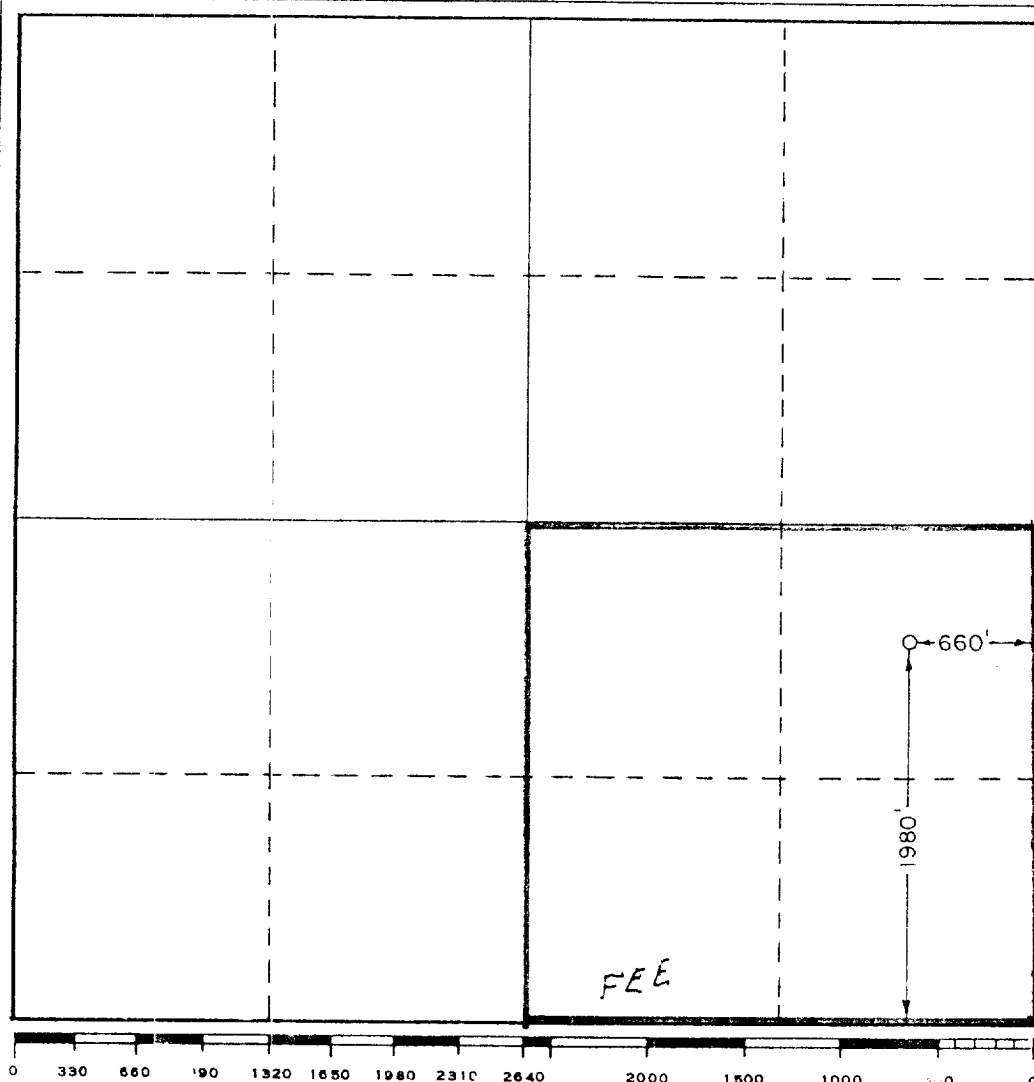
Operator YATES PETROLEUM CORPORATION		Lease Kershaw "UE"		Well O. C. D. 1	
Unit Letter I	Section 19	Township 8 South	Range 26 East	County Chaves	
Actual Footage Location of Well: 1980 feet from the South line and 660 feet from the East line					
Ground Level Elev. 3695.5'	Producing Formation ABO		Pool Pecos Slope ABO		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Cy Cowan
Name

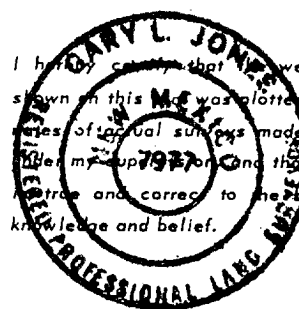
Cy Cowan
Position

Regulatory Coordinator

Yates Petroleum Corp
Company

8-10-82
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

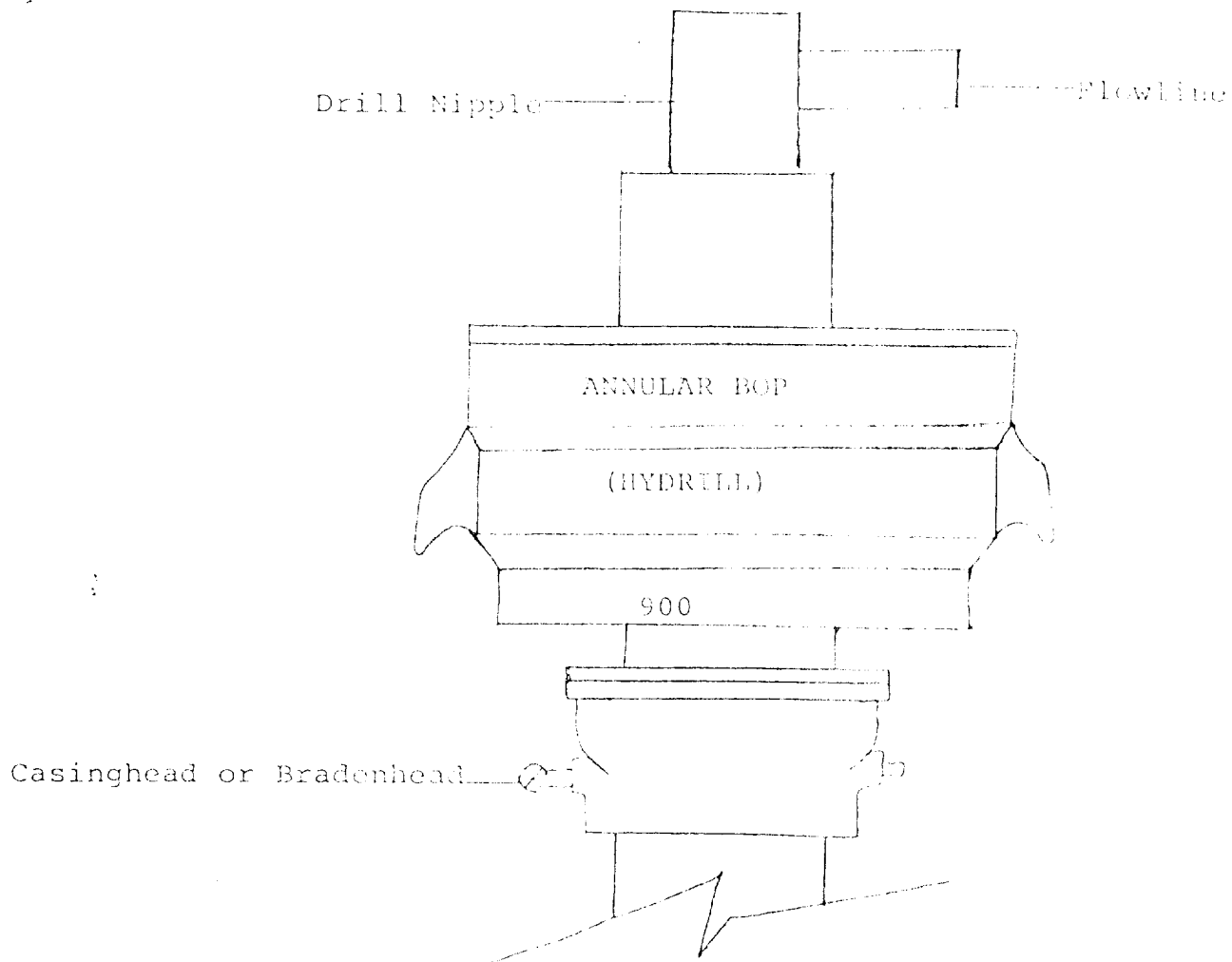


August 5, 1982
Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Gary L. Jones

Certificate No. **7977**



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
2. All connections from operating manifolds to preventers to be all steel. Hole or tube a minimum of one inch in diameter.
3. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the BOP's.
4. All connections to and from preventer to have a pressure rating equivalent to that of the BOP's.
5. Hole must be kept filled on trips below intermediate casing.