Form C-103 Revised 10-1-78
50. Indicate Type of Lease State Foe X 5. State Cill & Gas Lease No.
7. Unit Agreement Hanse
8. Farm or Lease Hame
Kershaw "UE"
9. Well No.
1
10. Field and Pool, or Wildcot
Und. Pecos Slope Abo
12. County Chaves
er Data REPORT OF:
ALTERING CASING

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole at 11:30 AM 10-16-82. Ran 24 joints of 10-3/4" 40.5# J-55 casing set at 948'. 1-Texas Pattern notched guide shoe set at 948'. Insert float set at 908'. Cemented w/500 sacks Class "C" w/2% CaCl<sub>2</sub>. Tailed in w/200 sacks Class "C" with 2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hours. PD 4:30 AM 10-18-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 35 sacks to pit. WOC. Drilled out 10:30 PM 10-18-82. WOC 18 hours. Nippled up and tested to 1000#, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

. I hereby certify that the information above to true and co	Engineering Secretary	DATE 10-19-82
Original Signed By		OCT 2 6 1982
Leslie A. Clements Supervisor District II DNDITIONS OF APPROVAL, IF ANVI	TITLE	DATE

STATE OF NEW MEXIC ENERGY AND MINERALS DEPAR		
DISTRIBUTION BANTA FE	AL CONSLAVATION DIVISIO P. O. BOX 2088 RECEIVED SANTA FE, NEW MEXICO 87501	Form C-103 Revised 10-1-78
FILE U.S.O.S. LAND OFFICE OPERATOR	OCT 2 2 1982	Sa. Indicate Type of Lease State For X S. State Citl & Gas Lease No.
\$U	DRY NOTICES AND REPORTS ON WELLSTFAL OFFICE	
		7, Unit Agreement Nome
Yates Petrole	eum Corporation	8. Form of Lease Name Kershaw "UE"
Address of Operator 207 South 4th	n St., Artesia, NM 88210	9. Well No. 1
VRIT LETTER I	1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM	10. Field and Pool, or Wildcat Und. Pecos Slope Abo
THEEast UNC. S	ECTION TOWNSHIP 85 RANGE 26E HMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.) 3696.5' GR	12. County Chaves
	ck Appropriate Box To Indicate Nature of Notice, Report or Oth F INTENTION TO: SUBSEQUENT	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS.	ALTERING CASING
		· · · · · · · · · · · · · · · · · · ·

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8. I hereby cert	ify that the information above is true and complete	r to the best of my knowledge and belief.	
GHED KU	anita Doo det	THE Engineering Secretary	DATE <u>10-19-82</u>
	Öriginal Signed By 🕾 Leslie A. Clements		DCT 2 6 1982
ONDITIONS OF	Suppoving Pritice!	TITLE	

ENERGY AND MINERALS DEPARTME	L CONS RVATION DIVISIC		
DISTRIBUTION	P. O. BOX 2088		Form C-103
SANTA PE			Revised 10-1-78
FILE	SANTA FE, NEW MEXICO 87501	•	
U.S.G.S.		Sa. Indicate Type o	
LAND OFFICE		State	ron X
OPERATOR	]	5, State OIL & Gas I	Lease No.
SUNDR	Y NOTICES AND REPORTS ON WELLS		IIIIIII
	OTHER-	7. Unit Agreement f	Nanie
Name of Operator		8. Farm or Lease H	lame
Yates Petroleum	Corporation	Kershaw "UI	Е''
Address of Operator		9. Well No.	
207 South 4th St	t., Artesia, NM 88210	1	
Location of Well	┑╺┍ <sub>┍</sub> ╸┍ <sub>┪</sub> ╗┙┲╈┙┇┑┫┥╴╴┑╅┙┲┥┧ <mark>┪╕╸╖╖╶┧╅╶╶</mark> ╖┩╞╴╸╤╵╸╸╸╸╇╶╲╫╢╌╵╘╶╛╶╴┙┥╴╵╫╴╛╺╫╢╖╸╅╛╖╍┶╢╖╸╼╛╉╽╴┸╄╫╍╵┶╶╫╍╶╍╸	10. Field and Pool,	, or Wildcat
Т	1980 FEET FROM THE South LINE AND 660 FEET FR	Und. Pecos	s Slope Abo
UNIT LETTER	1900 FEET FROM THE SOULII LINE AND DOU FEET FR	1777777777 MO	بللالالاللال
Fast	0N 19 TOWNSHIP 85 RANGE 26E NM		HHHHHH
THELINE, SECTION	0N XOH TOWNSHIP OD RANGE ZOE NM	°M. {}}}}	
mmmmm;	15. Elevation (Show whether DF, RT, GR, etc.)	12. County	+++++++++++
	3696.5' GR	Chaves	
6. Check	Appropriate Box To Indicate Nature of Notice, Report or (	Other Data	
	-	INT REPORT OF:	
-ERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING	G CASING
	CHANGE PLANS CASING TEST AND CEMENT JOB X	PLUG AND	, ABANDONMENT
-ULL OR ALTER CABING			. r-
UTHER			

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unio u anita Loo dell	TITLE _ Engineering Secretary	DATE 10-19-82
Driginal Signed By     Leslie A. Clements     Supervisor District II     ONDITIONS OF APPROVAL, IF ANY:	TITLE	DCT 2 6 1982

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTME			
DISTRIBUTION BANTA FE	IL CONS_RVA	TION DIVISIC × 2088 RECEIVED MEXICO 87501	Form C-103 Revised 10-1-78
U.S.G.S.		OCT 2 2 1982	Sa. Indicate Type of Lease State Fee X
OPERATOR		O. C. D.	5. State Oil & Gas Lease No.
SUNDR (DO NOT USE THIS FORM FOR PRO- USE "APPLICAT	Y NOTICES AND REPORTS ON	ARTESIA, OFFICE WELLS A PROPOSALS.	
DIL CAB WELL WELL X	0THE <b>R</b> -		7. Unit Agreement Name
Yates Petroleum	Corporation		8. Farm or Lease Name Kershaw "UE"
Address of Operator 207 South 4th St	., Artesia, NM 88210		9. Well No. 1
Location of Well Unit LETTER	1980 FEET FROM THE South	LINE AND 660 FEET P	10. Floid and Pool, or Wildcot Und. Pecos Slope Abo
THE East LINE, SECTION	н точнанія85	8 RANGE 26E NW	
	15. Elevation (Show whether 3696.5' G		12. County Chaves
6. Check A NOTICE OF IN	Appropriate Box To Indicate N TENTION TO:		Other Data ENT REPORT OF:
TERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTEAING CASING
OTHER			

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