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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103

Revised 12-1-79

RECEIVED

NOV 20 1982

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

O. C. D.

ARTESIA, OFFICE

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 19 TOWNSHIP 8S RANGE 26E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Kershaw UE

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Pecos Slope Abo

11. Elevation (Show whether DF, RT, GR, etc.)

3696.5' GR

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

EXPEND REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
JILL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Production Casing, Perforate, Treat ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4920'. Ran 122 jts of 4-1/2" J-55 9.5# casing set at 4920'. 1-Regular guide shoe set at 4920'. Float collar set at 4880'. Cemented w/500 sacks 50/50 Poz "C", 2# KCL, .3% CFR-2, .3% Halad 4. Compressive strength of cement - 1050 psi in 12 hours. PD 6:15 PM 10-31-82. Bumped plug to 1000 psi - held for 30 minutes okay. Released pressure and float held okay. WOC 18 hours. Ran 1" to 1500'. Cemented w/250 sacks Halliburton Lite w/2% CaCl₂. WIH and perforated 4219-4592' w/22 .50" holes as follows: 4219, 20, 24, 25, 27, 4396, 99, 4400, 02, 05, 4574, 75, 76, 77, 78, 83, 84, 85, 89, 90, 91, 92'. Acidized perforations 4219-4592' w/4000 gallons 7 1/2% MOD 101 acid and 12 balls. Sand frac'd 4219-4592' (via 4-1/2" casing) w/1000 gallons MOD 101 acid, 60000 gallons gelled KCL water, and 120000# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements

TITLE Production Supervisor

DATE 11-24-82

Original Signed By

Leslie A. Clements

APPROVED BY Supervisor District II

TITLE

DATE

DEC 01 1982

CONDITIONS OF APPROVAL, IF ANY: