				160 10 3	
i				Ch, KI, KIC	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date Fi at New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas lift. etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
-	Actual Prod. During Test	O11 - Bble.	Water - Bble.	Gds-MCF	
٠.	GAS WELL				

	AS WELL					
	Actual Prod. Tool-MCF/D	Length of Teet	Bbis. Condensate/MMCF	Gravity of Condensate		
I	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				
I	, , , , , , , , , , , , , , , , , , ,	, mind Linesea (SERE-TE)	Casing Pressure (Shub-is)	Choke Size		
1		<u></u>				

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that	the rules and regr	ulations of the (Dil Conservation
above is true and c	omplete to the be	est of my know	ledge and belief.
n.			
11 -			
L. Durkon		C T	IOUDDAN
1 -11 /	78	<u> </u>	<u>JOURDAN</u>
	(Signatur)	•)	
	PRODUCTION A	NALVST	
	(Title)		
a.	FRRHADY OF	: AGE	

OIL CONSERVATION DIVISION

FEB 28 1985 APPROVED Original Signed By BY Supervisor District H TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation teste taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in mittiply completed wells.