

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501 08'88

Form C-103
Revised 10-1-78

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3a. Indicate Type of Lease	
State ☐	Fee ☒

3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name TLSAU
2. Name of Operator Pelto Oil Company		8. Farm or Lease Name
3. Address of Operator 500 Dallas, Suite 1800, Houston, TX 77002		9. Well No. 116
4. Location of well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>9S</u> RANGE <u>29E</u> RANGE.		10. Field and Pool, or Whichever Twin Lakes SA Assoc.
11. Elevation (Show whether DF, RT, CR, etc.)		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REPAIR REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER <u>Convert to injector well</u> ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-7-88 RUPU (Monument). Pulled rods, pump & tbg, laying down in singles. Packed off wellhead. RDPU.
- 3-11-88 RUPU. PU & ran 4 3/4" bit, 5 1/2" csg scraper & 2 3/8" workstring to tag PBTD stacked out @ 2697'. Pulled tbg, scraper & bit. PU & ran 4 1/2" lead impression block. Tagged up @ 2697'. Pulled tbg & imp block. Imp block showed signs of bad spot in csg. SDON.
- 3-14-88 RU Star Tool rev unit. PU & ran 4 3/4" tapered mill & 4 DC's on 2 3/4" workstring. Cut through tight spot @ 2697-2701.5'. Lowered tapered mill down through perfs & tagged PBTD @ 2727'. Pulled mill & tbg. PU & ran 4 3/4" bit, DC's & workstring and drilled through plastic, cement, rubber & metal to 2742'. RD Star Tool. SDON.
- 3-15-88 Pulled & LD DC's & bit. PU & ran Guiberson BP & pkr. Set BP @ 2633'. RU Goldstar pump truck & press up csg between BP & surface @ 500#. Held OK. Pulled tbg & pkr. SDON.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: Beamer Johnson TITLE: Manager, Production Admin. DATE: 6-2-88

Original signed by: Beamer Johnson DATE: JUN 20 1988

COPIES BY: Beamer Johnson DATE: JUN 20 1988

CONDITIONS OF APPROVAL, IF ANY:

- 3-16-88 RU Schlumberger. Ran cmt bond log. Found TOC @ 1180'. Ran tbg & ret head back in hole & latched on BP. Pulled tbg & BP. Ran 4" csg gun to perf. Gun could not get down to 2736'. Not low enough to perf. RD Schlumberger. Ran workstring in hole open ended & packed off wellhead. RDPU.
- 4-28-88 RUPU. Pulled workstring out of hole. RU Star Tool. PU & ran 4 3/4" bit, 4 DC's on 2 3/8" workstring. Tagged btm @ 2743'. Drilled out to 2754'. Pulled tbg & bit up to 2740' & spotted 150 gal 20% NEFE acid over interval to be perf. Pulled tbg, collars & bit. RU Schlumberger. Ran 4" csg gun Hyp Jet II, 1 JSPF & shot 17 additional holes in P-1 @ 2710, 2711, 2713, 2717, 2718, 2719, 2720, 2727, 2728, 2729, 2730, 2731, 2732, 2736, 2737 & 2738'. RD Schlumberger. PU & ran Guiberson Uni-IV pkr & set pkr @ 2667'. RU Halliburton. Acidized perms w/1650 gal 20% acid & 39 ball sealers. Avg treating press 2300# @ 5 BPM. Max press 2410# @ 5 BPM. ISIP 1750#, 5 min 1370#, 10 min 1150#, 15 min 950#. Showed good ball action throughout treatment. RD Halliburton. Pulled tbg & pkr. Did not want to take a chance on running pkr down through tight spot @ 2697-2701.5' and maybe get stuck. PU & ran 4 3/4" bit on tbg down through perms to knock off ball sealers. Pulled tbg & bit. SDON.
- 4-29-88 PU & ran Halliburton R-4 pkr on 84 jts (2664') plastic coated tbg. RU Goldstar pump truck & pumped 10 bbls inhib wtr. Set pkr @ 2676'. Loaded csg-tbg annulus w/inhib wtr. Press up to 300# & ran chart 30 min. RDPU.
JOB COMPLETE