

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

158 DP
Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30005-61735

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No. ☒

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Injection

2. Name of Operator

Concho Oil & Gas Corp.

3. Address of Operator

110 W. Louisiana Ste 410; Midland, Tx 79701

4. Well Location

Unit Letter D: 330 Feet from the NORTH line and 330 feet from the WEST line

Section 18 Township 9S Range 29E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3974 GR

7. Lease Name or Unit Agreement Name:

Twin Lakes San Andres Unit

7. Well No.

116

8. Pool name or Wildcat

Twin Lakes; San Andres (Assoc)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/03/01 MIRU Derrick WSU. ND WH & RIH w/ 85 jts prod tbg to 2727'. RU cementer & circ hole w/ mud. Pumped 25 sx C cmt 2727' - 2480'. POH w/ tbg. WOC 2 hrs & RIH w/ WL & tagged cmt @ 2509'. RIH w/ 20 jts tbg to 2124' & pumped 25 sx C cmt 2124' - 1877'. POH w/ tbg to 1711' & pumped 25 sx C cmt 1711' - 1464'. POH w/ tbg. RIH w/ WL & cut csg @ 955'. POH w/ WL & SDON.

12/12/01 MIRU. RIH w/ pkr to 529'. Set pkr & est rate of 1-1/2 BPM @ 500 psi & squeezed 40 sx C cmt 955' - 783'.

12/13/01 Rel pkr & POH w/ tbg & pkr. RIH w/ WL & tagged cmt @ 769'. POH. RIH w/ WL & perf @ 263'. POH. RIH w/ pkr to 30' & est rate. Squeezed 80 sx C cmt 263' to surf. POH w/ pkr. Topped off well w/ cmt. P & A - FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Analyst DATE 12-14-01

Type or print name Terri Stathern Telephone No. 915/683-7443

(This space for State use)

APPROVED BY [Signature] TITLE [Signature] DATE FEB 6 2002

Conditions of approval, if any: