OPERATOR PROBATION OFFIC Operator		O P - / F! - 5	REQUEST	VATION DIV BOX 2088 EW MEXICO 87 FOR ALLOWABLE AND NSPORT OIL AND N	501	S	Form C- Revised	104 10-1-78
Address		COMPANY, INC e, Suite 900		TV 75051				
Reason(s) for filin New Weti		bozj		as, TX 75251	Please explain)			
Recompletion Change in Owners	npletion Cill Dry Gas Cleffective 3					3-1-8	2	
If change of owne and address of pr								
DESCRIPTION	OF WELL AN		Pool Name, Including	Formation				
Moonshir Location	e 18		Twin Lakes S		Kind of L State, Fe	deral or Fee	Fee	(_eqse
Unit Letter	- B;	330 Fest From	The North	ine and 2310	5 5	East		
Line of Section	18	Township 95	Range					
	and a state of the second s				мрм,	Chaves		Cou
Name of Authorized	Transporter of	OII OF OIL A	ND NATURAL (Address (Give add	ess to which a	proved come of a	his form in t	- h
Permian	Corporati	ion		P.O. Box	3119	Midland. T	X 7970	2
1		Casinghead Gas X	or Dry Gas	Address (Give address to which approved copy o			his form is to	o be sentj
	nergy Cor	D. Unit Sec.	Twp. Rge.	P.O. Box		e Woodland	s, TX	77380
If well produces oil give location of tan		18	9S 29E	YES	nected?	When 2 -	23.8	3 7
If this production i	s commingled	with that from any o	other lease or poo	l, give commingling of	rder number:			
COMPLETION E	ATA	100.1			-			
Designate Ty	pe of Comple	tion $-(\mathbf{X})$	i an	New Weil Worko	ver Deepen	Plug Back	Same Res ^e	V. Diff. R
Date Spudded	an a	Date Compl. Read	ty to Prod.	Tatai Depth		P.B.T.D.	·	۱ ـک
Elevations (DF, RK	B, RT, GR, esc.	, Name of Producin	g Formation	Top Oll/Gas Pay		Tubing Dep	th	
Perforations								
						Depth Casir	ng Shoe	
	······	TUB	ING. CASING. AN	D CEMENTING REC	080		<u> </u>	
HOLE	SIZE		TUBING SIZE	DEPTI		SA	CKS CEME	
						the second s	I IN	
······································							1.85	
							<u>IT:</u>	Pik
TEST DATA ANI	PEOUEST					L	· · · · · · · · · · · · · · · · · · ·	
		FUR ALLUWADL	E. (Test must be able for this d	after recovery of total s epth or be for full 24 h	olume of load (ours)	oil cual must be ea	iner to ou en	ceed top a
Date FI at New OIL I	lun To Tanks	Date of Test		Producing Method (F	low, pump, sas	lift. etc.)		·····
Length of Teet		Tubing Pressure						
- •				Casing Pressure		Choke Size		
Actual Prod. During	Test	Cil-Bbis.		Water - Bble.		Gas-MCF		·
GAS WELL								
Actual Prod. Test-W	CF/D	Length of Test	<u> </u>	Bbis. Contenacte/M	4CF			
					wer	Grevity of C	and en este	
Teeting Method (pito		Tubing Freesure (Fast-is)	Casing Pressure (Sh	-1)	Choke Size		
ERTIFICATE O	F COMPLIAN	NCE		OIL	CONSERVA	TION DIVIS	ION	·····
hereby certify that	the rules and	regulations of the f		APPROVED	FEB 2	28 1985		
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.						ginal Signed By		
				BYLestie A. Clements				
11-				TITLE		ervisor District		
117	<i>p</i>			This form is	to be filed to	compliance w	(th =) = .	
Ah found		<u> </u>	JOURDAN	If this is a re	quest for allo	wable for a ne	wly drilled	or deeper
/	(Sien	lature)		well, this form mu	at be accomp	anied by a tab	ulation of t	the deviat
			1	teats taken on th	e well in an-	ordance with -		
	PRODUCTIO:	N ANALYST		tests taken on th	e well in acc			ly for all
	PRODUCTIO	N <u>ANALYST</u>		tests taken on th All sections able on new and	e well in acc of this form m recompleted w	ust be filled ou velig.	ut complete	
	PRODUCTION (T) FEBRUARY	N ANALYST		tests taken on th All sections able on new and	well in acc of this form m recompleted v Sections I.	ust be filled ou velis. II. III. and VI	ut complete	• al avir