

STATE OF NEW MEXICO

DEPT. OF LAND & NATURAL RESOURCES

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DATE RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State ☐ Free ☒
 5. State Oil & Gas Lease No.

1a. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
 1b. TYPE OF COMPLETION
 NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **P & A RECEIVED**

7. Unit Agreement Name
 8. Farm or Lease Name
 CX Plains
 9. Well No.
 2

2. Name of Operator
 Cibola Energy Corporation
 3. Address of Operator
 P.O. Box 1668, Albuquerque, New Mexico 87103

OCT 14 1982

4. Location of Well
 UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM
 12. County
 Chaves

10. Field and Pool, or Wildcat
 Race Track San Andres

15. Date Spudded 9-15-82 16. Date T.D. Reached 9-23-82 17. Date Compl. (Ready to Prod.) P & A 9-29-82 18. Elevations (DF, RKB, RT, GR, etc.) 3765.2 Gr. 19. Elev. Casing Head
 20. Total Depth 2340' 21. Plug Back T.D.
 22. If Multiple Compl., How Many
 23. Intervals Drilled By
 Rotary Tools
 Cable Tools
0-2340'

24. Producing Interval(s), of this completion - Top, Bottom, Name
 25. Was Directional Survey Made

26. Type Electric and Other Logs Run
 Compensated Densilog, Dual Laterolog Gamma Ray,
 27. Was Well Cased

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	324'	10"	225 sacks Class "C" with 2% CaCl	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) **P & A**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flowing Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Cent.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
 SIGNED Anta L. L... TITLE Drilling Secretary DATE 10-08-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical or radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 442	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1075	T. Siberian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1596	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glerieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Pennian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	442		Salt, VF redsand				
442	1075		Salt, redsand, shale				
1075	1596		Fine redsand, shale				
1596	2180		Anhydrite, dolomite				
2180	2346		Dolomite				