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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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SEP 13 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-6699	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co. ✓		8. Farm or Lease Name Butler State
3. Address of Operator 1000 Vaughn Building, Midland, TX 79701-4493		9. Well No. 1
4. Location of Well UNIT LETTER <u>RH</u> 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 9S RANGE 23E NMPM.		10. Field and Pool, or Wildcat Wildcat Abo
11. Elevation (Show whether DF, RT, GR, etc.) 3837' GR		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 12 1/4" hole on 8-27-82. Drilled to 735' and set 3 cmt plugs with 600 sxs Gypseal + 4% CaCl. Drilled cmt from 30' to 570' and set 3 cmt plugs with 600 sxs Gypseal + 6% CaCl and 1 cmt plug with 200 sxs Gypseal + 4% CaCl. Drilled to 1353' and ran 8 5/8", 24#, K-55, ST&C csg set at 1350'. Cemented with 700 sxs Gypseal + 4% CaCl₂ + 1/4#/sx flocele, tailed-in w/200 sxs Class "C" + 2% CaCl₂. PD at 12:00 noon, 9-2-82. Cmt did not circulate. Ran temperature survey -- TOC at 590'. Set 4 cmt plugs with a total of 600 sxs Gypseal + 4% CaCl₂ to circulate cement. Tested BOP's and casing to 600 psi for 30 minutes -- OK. WOC a total of 20 1/2 hours. Reduced hole to 7 7/8" and drilled ahead on 9-4-82.

XC: NMOCD(3),MEC,TLS,CEN RCDS,ACCTG,ROSWELL,REM,FILE, (PARTNERS)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William R. Muntachin TITLE Senior Drilling Engineer DATE _____

APPROVED BY Mike Walker TITLE SUPERVISOR, DISTRICT II DATE SEP 15 1982

CONDITIONS OF APPROVAL, IF ANY: