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REVISION NO. 1.0

OIL CONSERVATION DIVISION

P. O. BOX 20

DEC 16 1982

SANTA FE, NEW MEXICO 87501

O. C. D.
ARTESIA, STAFF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-6699

10. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
								OTHER P & A	
2. Name of Operator									
MESA PETROLEUM CO. ✓									
3. Address of Operator									
P.O. BOX 2009, AMARILLO, TX 79189									
4. Location of Well									
UNIT LETTER H LOCATED 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM THE EAST LINE OF SEC. 21 TWP. 9S RGE. 23E NMPM									
12. County CHAVES									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
8-27-82		9-4-82		9-5-82 P & A		3837'		--	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools	
3405'		SURFACE				ALL			
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	
NONE								NO	
26. Type Electric and Other Logs Run								27. Was Well Cored	
								NO	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8 5/8"		24#		1350'		12 1/4"		700/200/600	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
NONE					DEPTH INTERVAL				
					AMOUNT AND KIND MATERIAL USED				
					Post ID-2				
					12 24-82				
					P & A				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
NONE								P&A	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
								Gas - MCF	
								Water - Bbl.	
								Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED R. F. Mathis									
TITLE REGULATORY COORDINATOR									
DATE 12-14-82									