GTATE OF NEW MEXICO GY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
	OIL CONSERVI P. O. DO	ATION DIVISION	and the and the second second
		W MEXICO 87501	(It-CEIVED
v.t.u.t.		·	NOV 1 7 1982
LAND OFFICE		R ALLOWABLE	
0 A 6	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS-	O. C. D. ARTESIA OFFICE
PADRATION OFFICE			
Mesa Petroleum Co.		<u></u>	
P.O. Box 2009 / Amari			
Reason(s) for filing (Check proper box	t) Change in Transporter of:	Other (Please explain)	
3ecompletion		·· _	
Change in Ownership	Casingheod Cas Conder	nsale [
change of ownership give name nd address of previous owner			
	TEASE		
ESCRIPTION OF WELL AND	Well No. Pool Name, Including F		\sim
	1 Wildcat ABO	State, Federa	al of F••)
	O Feel From The South Lin	ne and 660 Feet From	The West
Line of Section 1 T.	mship 10 South Ronge 24		Ves
	wiship to booten nunge -	, мири,	Cou
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	ved copy of this form is to be sent)
Koch Oil Company		P.O. Box 1558 / Breck	enridge, TX 76024
Transwestern Pipeline		P.O. Box 2521 / Houst	
: well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	en
tive location of tanks.	M 1 10 24	NO	
this production is commingled wi COMPLETION DATA	ith that from any other lease or pool,		
Designate Type of Completi	on - (X) Oil Well Gas Well X	Now Well Workover Deepen	Plug Beck Some Res'v. Dill. F
Date Spudded	Date Compl. Ready to Prod.	Total Depth 4000'	P.B.T.D. 3584'
8-31-82	9-10-82 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3559' GR	АВО	3389'	3426'
^{Seriorations} 3389' 3493'			Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	946'	700/200
7 7/8"	4 1/2"	3630'	1000/500
······	1		
EST DATA AND REQUEST F		fier recovery of social volume of load oil	and must be equal to presceed top
IL WELL Sete Farst New Oll Run To Tanks	Dois of Test	ipih or be for full 24 hours) Producing Method (Flow, pump, gas li	ji, elc.)
			Choke Size
_ength of Test	Tubing Pressure	Casing Pressure	
ctual Pred. During Test	O11-Bbla,	Water-Bbla,	Cas + MCF
]	
AS WELL	·····		· · · · · · · · · · · · · · · · · · ·
CAOF=650	Longth of Tost 1 hour	Bbl+. Condeneale/AddCF	Gravity of Condensate -
Back Pressure	Tubing Presewe (Ehut-in) 745	Cosing Pressure (Shut-1m) 745	Chote Sixe
ERTIFICATE OF COMPLIAN	1		TION DIVISION
		APPROVED, 19	
hereby certify that the rules and regulations of the Oll Conservation ivision have been complied with and that the information given			
XC: NMOCD-A (0+5), CEN RCDS, ACCTG, CTY, LMC,		· BY	
D&M, MIDLAND, ROSWELL, K, TW, PARTNERS,		TITLE	
REM (FILE)		The second for allo	compliance with RULE 1104. wable for a newly drilled or deep
(Signalwe)		If this is a request for and well, this form must be accomp- tests taken on the well in acco	inted by a troutation of the user
Regulatory Coordinator		All sections of this form mi	ust he fuled out completely for a
(Tule) 11-11-82		able on new and recompleted w	1111. and VI for changes of o
(Date)		woll usnie of numiliar, or transpor	iter, or other such change of cond at he filed for each pool in mu
		Separate Portine Certie mus	· · · · · · · · · · · · · · · · · · ·