STATE OF NEW MEXICO	OIL CONSERVATION DIVISION		Tora C-104 Revised 10-1-28 RECEIVED
1 A M 1 A F 1 / L F U. 5. U. 5.	SANTA FE, NEW MEXICO 87501		NOV 1 7 1982
LAND UPFICE 01L		R ALLOWABLE	$\mathbf{\hat{U}}_{i} \in \mathcal{U}_{i}$
046		PORT OIL AND NATURAL GAS-	ARTESH OFFICE
PADNATION OFFICE	······································		······································
Mesa Petroleum Co.		·····	
P.O. Box 2009 / Amari		Other (Please explain)	
Vew Well	-/ Change in Transporter of:		
Recompletion	Oll Dry Ca Casingheod Cas Conder		
change of ownership give name ad address of previous owner			
ESCRIPTION OF WELL AND	LEASF. Well No. Pool Name, Including Fo	ormation Kind of Lea	
Erma	1 Wildcat ABO	State, Feder	
Jocalian M . 66	0 South	660	West
······································	······································		
Line of Section 1 T.	mahip 10 South Range 24	East , NMPM, Chi	aves Cou
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S hac:ess (Give address to which appr	oved copy of this form is to be sent)
Koch Oil Company		P.O. Box 1558 / Breckenridge, TX 76024	
		P.O. Box 2521 / Hous	
I well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 1 10 24	Is gas actually connected? When NO I -	
this production is commingled w OMPLETION DATA	ith that from any other lease or pool,		
Designate Type of Completi	ion - (X) Oil Well Gas Well X	New Well Workover Deepen X	Plug Back Same Restv. Dill. F
Dale Spuddod 8-31-82	Date Compl. Ready to Prod. 9-10-82	Total Depth 4000'	P.B.T.D. 3584'
3559' GR	Name of Producing Formation ABO	Top Oil/Gas Pay 3389'	Tubing Depth 3426'
^D erforations 3389' 3493'	· · ·		Depth Casing Shoe
·		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	946'	5ACKS CEMENT 700/200
7 7/8"	4 1/2"	3630'	1000/500
		<u></u>	
EST DATA AND REQUEST F		fier recovery of total volume of load of pik or be for full 24 hours)	l and must be equal to presceed top
Date First New Oil Run To Tonks	Doie of Test	Producing Method (Flow, pump, gas	lifi, etc.)
	Tubing Pressure	Cosing Pressure	Choke Size
ctual Pred. During Test	O11-Bbls.	Walet + Bbls.	Cas+MCF
]	
AS WELL			
CAOF=650	Length of Test 1 hour	Bbis. Condensale/JMCF -	Cravity of Condensate
Back Pressure	Tubing Presewe (Shut-in) 745	Cooling Process (5001-10) 745	Chote Sixe
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
hereby certify that the rules and regulations of the Oll Conservation		APPROVED	
ivision have been complied with and that the information given pove is true and complete to the best of my knowledge and belief.			
XC: NMOCD-A (0+5), CEN RCDS, ACCTG, CTY, LMC,			
D&M, MIDLAND, ROSWELL, K, TW, PARTNERS, REM (FILE)		TITLE	
REM (FILE)		I and the second for all	owahis for a newly drilled or deep
(Signature)		well, this form must be accomplete taken on the well in acc	ordance with MULE 111.
Regulatory Coordinator		All sections of this form r able on new and recompleted	nust be filled out completely for a
11-11-82		must a suffy Decisions 1	11, 111, and VI for changes of o orter, or other such change of cond
(Date)		Seperate Forms C-104 mi	ust he filed for each pool in mu