

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-105
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Erma	
2. Name of Operator Mesa Petroleum Co.		9. Well No. 1	
3. Address of Operator P.O. Box 2009 / Amarillo, Texas 79189		10. Field and Pool, or Wildcat Wildcat ABO	
4. Location of Well UNI" LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 1 TWP. 10S RGE. 24E NMPM		12. County Chaves	
15. Date Spudded 8-31-82	16. Date T.D. Reached 10-11-82	17. Date Compl. (Ready to Prod.) 9-10-82	18. Elevations (DF, RKB, RT, GR, etc.) 3559' GR
19. Elev. Casinghead 3559'			
20. Total Depth 4000'	21. Plug Back T.D. 3584'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools All Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 3389' - - - 3493', ABO			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GR-CLL/GR-CNL-FDC			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
10 3/4"	40.5#	946'	14 3/4"
4 1/2"	10.5#	3630'	7 7/8"
		CEMENTING RECORD	
		700/200	
		1000/500	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
		2 3/8"	
		3426'	
		PACKER SET	
31. Perforation Record (Interval, size and number) 3389'-3402', 3416-20', 86', 88', 93'; total of 22 holes 3 1/8" CSG Gun 1 JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		3389' - 3493' A/3500 gal 7 1/2% HCL + 55 BS	
		3389' - 3493' F/26,000 gal Mini-Max III + 13,000 gal CO2 + 70,000# 20/40 SD +	
		60,000# 10/20 SD	
33. PRODUCTION			
Date First Production -	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in
Date of Test 10-11-82	Hours Tested 1	Choke Size	Prod'n. For Test Period
			Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
			- 23 - -
Flow Tubing Press. 155	Casing Pressure 295	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
			- CAOF: 650 - -
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By E.L. Buttross, Jr.
35. List of Attachments C122, Record of Inclination			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. XC: NMOC-D (0+5), CEN RCDS, ACCTG, CTY, LMC, D&M, MIDLAND, ROSWELL, TW, K, PARTNERS, REM (FILE) SIGNED R. P. Matha Regulatory Coordinator 11-11-82			