

OIL CONSERVATION DIVISION

P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

COLLECTION

RECEIVED
OCT 13 1982REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

JACK J. GRYNBERG

Address 1050 17th Street, Suite 1950, Denver, Colorado 80265

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:		Dry Gas	☒
Recompletion	☐	Oil	☐	Condensate	☐
Change in Ownership	☐	Casinghead Gas	☐		

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
GRYNBERG 17 FEDERAL COM	2	Pecos Slope Abo Gas	FEDERAL	NM-17037
Location				
Unit Letter	K	1980'	Feet From The South	Line and 1980'
Line of Section		17	Township	T 6 S
			Range	R 25 E
			County	Chaves

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company		Box 2521, Houston, TX 77001
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		No
		10/21/82

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Res.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
8/31/82	10/3/82	4075'	4042'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3943' K.B.	Abo	3613'	3556'					
Perforations			Depth Casing Shoe					
3613' - 3657'			4042'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
14-3/4"	10-3/4"	905' KB	600 Sxs. Cement					
7-7/8"	4-1/2"	4076.15'	1500 Sxs Cement					
4-1/2"	2-3/8"	3556'	NR					

VI. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First Flow Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Blow, Condensate/MCF	Gravity of Condensate
CAOF 4146.	4HRS.		
Testing Method (Flow, back pr.)	Tubing Pressure (psia-in)	Casing Pressure (psia-in)	Choke Size
Flowing	802		6/64-18/64

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.MORRIS ETTINGER
EXPLORATION MANAGER

10/7/82

OIL CONSERVATION DIVISION
APPROVED Larry L. Brooks
BY Geologist
TITLE NMOC DIST. IIThis form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi
completed wells.