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Form 9-331 (May 1963)	UNITED STATES DEPARTMENT OF THE INTEI GEOLOGICAL SURVEY	Cother Instructions on the locate side)	E. Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. NM 18031
	NDRY NOTICES AND REPORTS is form for proposals to drill or to deepen or pluy. Use "APPLICATION FOR PERMIT"for such		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.			7. UNIT AGREEMENT NAME
OIL GAS WELL WELL	X OTHER	FEB 28 1983	S. FARM OR LEASE NAME
2. NAME OF OPERATOR Yates Pet	troleum Corporation		Huckabay TJ Federal
3. ADDRESS OF OPERATO		O. C. D.	9. WELL NO.
	h 4th St., Artesia, NM 88210	ARTESIA, OFFICE	2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT
At surface 330 FNL & 660 FWL, Sec. 19-T8S-R26E			Pecos Slope Abo
			SURVEY OR AREA
			Unit D, Sec. 19-T8S-R26E
14. PERMIT NO.	15. ELEVATIONS (Show whether		12. COUNTY OR PARISH 13. STATE
	3593	.9' GR	Chaves NM
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:			EQUENT REPORT OF:
TEST WATER SHUT	POFF PULL OR ALTER CASING	WATER SHUT-OFF	X REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	CHANGE PLANS	SHOOTING OR ACIDIZING (Other)	ABANDONMENT*
REPAIR WELL (Other)	CHANGE TEANS	(NOTE : Report resu	ilts of multiple completion on Well mpletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and mensured and true vertical depths for all markers and zones perti-			
at 935'. 1-Te Cemented w/100 flocele, 2% Ca cement - 1250 pressure and f Survey and fou sacks Class "C Spotted 100 sa cement at 360' Ran 1". Tagge WOC 2 hours. 8:30 AM 2-19-8 24 hours and 3	A'' hole at 8:00 PM 2-16-83. A a string of the s	e set at 935'. Inser 2% CaCl ₂ , 400 sacks lass "C" 2% CaCl ₂ . C 2-18-83. Bumped plug ot circulate. WOC 6 an 1". Tagged cement 8. WOC 2 hours. Ran 2:10 AM 2-19-83. WOC C" 2% CaCl ₂ . PD 2:35 A sacks Class "C" 2% CaC . Spotted 225 sacks is. WOC. Drilled out ested to 1000 psi for	Halliburton Lite, 1/4# Compressive strength of g to 1000 psi, released hours. Ran Temperature at 470'. Spotted 200 1". Tagged cement 495'. C 2 hours. Ran 1". Tagged AM 2-19-83. WOC 2 hours. Cl2. PD 6:00 AM 2-19-83. Class C" 2% CaCl ₂ . PD t 2:00 PM 2-19-83. WOC
18. I hereby certify th	hat the foregoing is/true and correct		
SIGNED 1	anda Joodled TITLE_	Production Superviso	r
(This space for Fo	ederal or State office use)		
APPROVED BY	ORIG. SGD.) DAVID R. GLASS		DATE
CONDITIONS OF	APPROFEB251983		
	MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO *See Instruct	ions on Reverse Side	

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