

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 330 FNL & 660 FWL, Sec. 19-8S-26E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

SUBSEQUENT REPORT OF:

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(other) Production Casing, Perforate, Treat

5. LEASE

NM 18031

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Huckabay TJ Federal

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit D, Sec. 19-T8S-R26E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3593.9' GR

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAR 18 1983

OIL & GAS

MINERALS MGMT. SERVICE

ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4600'. Ran 114 joints of 4-1/2" 9.5# J-55 ST&C casing set at 4600'. 1-regular guide shoe set 4600'. Float collar set 4560'. Cemented w/375 sacks 50/50 Poz, 2% gel, 2# KCL, .3% Halad-4, .3% CFR-2. Compressive strength of cement - 1050 psi in 12 hours. PD 2:00 PM 2-26-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hrs. Ran 1500' of 1". Cemented w/325 sacks Halliburton Lite. WIH and perforated 3962-4296' w/12 .42" holes as follows: 3962, 64, 66, 4288, 89, 90, 91, 92, 93, 94, 95, 96' RIH w/packer and RBP on tubing. Acidized perfs 4288-96' w/1000 gal 7 1/2% MOD 101 acid and 8 balls. Acidized perfs 3962-66' w/500 gal 7 1/2% MOD 101 acid and 2 balls. TOOH w/tools. Sand frac perforations 3962-4296' (via casing) w/40000 gal gelled KCL water and 65000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Granita Doodler TITLE Production Supervisor

DATE 3-16-83

ACCEPTED FOR RECORD (space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL MAR 22 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side