	IL CONS. C					AIT IN DUPL. (Se	e other in-			oproved. Bureau No. 42–R355.
Draw	er DEPAR	TME	NT OF	THE IN	TERIO	R strt	actions on erse side)	5. LEASE DE	SIGNATI	ON AND SERIAL N
Arte	SIR' NW S	<b>GEO</b> I	_OGICA	L SURVEY	<b>/</b>			NM 18	3031	
WELL CO	MPLETION	I OP	DECOM	DI ETION	मक्तिवास		(C)	6. IF INDIAN	, ALLOT	TER OR TRIBE NAM
a. TYPE OF WEI					1	32 7				
	w	ELL _	WELL X	DRY J	Other		###	7. UNIT AGRE	EMENT	NAME
b. TYPE OF COM		EP-	PLUG [			_	<u> </u>			
NEW X	OVER L E	DIFF. RESVR.	OtMAR 1 8 1983 S. FARM			S. FARM OR	M OR LEASE NAME			
NAME OF OPERAT								!	ıy TJ	J Federal
Yates Pe	etroleum C	orpor	ation •	<del></del>	UIL A	GAS		9. WELL NO.	_	
		4		 	FORMER AND SERVICE				2	
207 Sout	M 88210	88210 RESWELL, NEW MEXICO			10. FIELD AND POOL, OR WILDCAT					
				17.	17.			Pecos Slope Abo		
			L, Sec.	19-185-R2	9-T8S <sup>1</sup> R26E			11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		
At top prod. in	terval reported i	elow.		<u>}</u>	MAR	2 5 1983	<u> </u>	TY *	0	10.00.00
At total depth				;	Millin	20	<u> </u>	Unit D,	Sec.	19-8S-26E
				14. PERMIT NO	. 0	TATE DSUED	<del></del>	12. COUNTY O	)R	13. STATE
			İ			SIA, OFFICE	1	PARISH		2774
DATE SPUDDED	16. DATE T.D.	REACHED	17. DATE	COMPL. (Ready 1		8. ELEVATIONS	<del></del>	Chaves		NM LEV. CASINGHEAD
2-16-83	2-25	-83		3-15-83		3593.9		,,,		
TOTAL DEPTH, MD	& TVD 21. PI		T.D., MD & TV	VD 22. IF MUI	LTIPLE COMPI		TERVALS	ROTARY TOOL	s	CABLE TOOLS
4600'		454	-				ILLED BY	0-4600'	1	
PRODUCING INTE	RVAL(S), OF THI	S COMPLE	TION-TOP,	BOTTOM, NAME (	MD AND TVD)	•			25.	WAS DIRECTIONAL SURVEY MADE
	20/2 /00	<i>.</i>				•				SCRIET MADE
	3962-429		0						N	lo
TYPE ELECTRIC									27. WA	S WELL CORED
	CNL/FDC	; DLL		·····						No
				G RECORD (Re						
CASING SIZE	WEIGHT, LB		DEPTH SET		OLE SIZE		MENTING	RECORD	_	AMOUNT PULLED
10-3/4"		40.5# 935'			4-3/4"			.525		
4-1/2"	9.5	<del>1</del> f	4600	·/	<b>-</b> 7/8"		700		_	
		Y 131777	DRacon			1				
SIZE	TOP (MD)	T	RECORD		1	30.		UBING RECO		
SIZE	TOP (MB)	вотто	M (MD) 8	BACKS CEMENT*	SCREEN ()			DEPTH SET (MI	2)	PACKER SET (MD)
		l				2-3/8	<u>3''</u> _ _	3940 <b>'</b>	_	3940'
PERFORATION REC	CORD (Interval,	ize and	number)		1 32.	A CID SIZO	T ED (CO)	UDD anienia		
2062 42061	1 /10 / 0	11 1 1	,					URE, CEMENT		
3962-4296' w/12 .42" holes								DUNT AND KIND OF MATERIAL USED		
				3962-4296		-4296.				
								w/40000g. gel KCL wtr, 00# 20/40 sd.		
							65000	J# 20/40	sd.	
· · · · · · · · · · · · · · · · · · ·				PRO	DUCTION					
FIRST PRODUCT	TION PRO	OUCTION I	METHOD (Flo	owing, gas lift, p		and type of pu	mp)	WELL S	STATUS	(Producing or
3-15-83			Flow	ving				shut	-in)	
E OF TEST	HOURS TESTED	СН	OKE SIZE	PROD'N. FOR	OIL-BBL.	GAS3	ICF.	WATER—BBL.	IWOP	AS-OIL RATIO
3-15-83	3		1/2"	TEST PERIOD	_	214	<u>'</u>	_		
W. TUBING PRESS.	CASING PRESSU		LCULATED HOUR RATE	OIL—BBL.	GAS-		WATER-	BBL.	OIL GRA	AVITY-API (CORR.)
260	PKR	-	<del></del>	<u> </u>		.710	_		_	Α
DISPOSITION OF G						CCEPTED E	UB BEC	TEST WITNESS	SED BY	~ + FP-
	ed - Will	be so	o1d			CGEFTED F	DATIT	PE LLASE	<b>s</b> en	Yost 1-8
LIST OF ATTACH	MENTS				(01	(IG. SGD)	+ 1000			47
	Deviation	Surve	≥y			MAR 25	3 1983			Lang
I hereby certify	that the foregon	ng and a	ttached info	rmation is comp					cords	
SIGNED	anto	L)/e	01105	V mym D	MINI roductio	ERALS MANAGE	MENT SE	RVICE	2	17_82
	·······································		vicul	7 TITLE <u>F</u>	- Ouuc LIC	ACC SMATTER TIAL	HOWEALLO	DATE		11-03
SIGNED	*(Se	e Instru	ctions and	Spaces for A		ROSWELETVE Data on Rev				17-83

## 

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any nevessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forma-

should be listed on this form, see item 35.

or Federal office for specific instructions. 14. If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

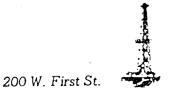
for each

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FOROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES TOP BOTTOM DESCRIPTION, CONTENTS, ETC. 38 Glorieta San Andres NAME GEOLOGIC MARKERS MEAS. DEPTH 1750 3920 TOP TRUE VERT. DEPTH



0

## HORIZON DRILLING & EXPLORATION CORPORATION

Suite 225 Petroleum Bldg. Roswell, New Mexico 88201



623-9537

February 28, 1983

Yates Petroleum Corp. 207 S. 4th. St. Artesia, New Mexico 88210

HUCKABY T.J. #2 Chaves County New Mexico

BECLINED MADE & COST

## DEVIATION SURVEY:

505¹		1 0	
		0	RECEIVED
935		1 2 0	Man
1441	-	3/4	MAR 2 2 1983
1940	-	3/4	O. C. D. Artesia, office
2468		1 0	any office
2961'	_	1 °	
3495'		1 0	
39581		1 0	
4200	-	11/2	
46001	_	20	

Sincerely yours,

H.L. McArthur General Manager

STATE OF NEW MEXICO }	·
COUNTY OF CHAVES ) ss	
the state of the s	acknowledge before me this <u>28th</u> day of
February , 19 83, by	H. L. McARTHUR
My Commission expires: May 18, 1985	Mova L. Carolin
11ay 10, 1303	Nova ( Conlen - Notary Publis