

OIL CONSERVATION DIVISION

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RECEIVED BY	P. O. BOX 2088
SANTA FE, NEW MEXICO 87501	
OCT 24 1984	
O. C. D.	REQUEST FOR ALLOWABLE
ARTESIA	AND
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Huckabay TJ Federal	2	Und. Pecos Slope Abo	State, Federal or Fee Federal	NM-18031

Location

Unit Letter D ; 330 Feet From The North Line and 660 Feet From The WestLine of Section 19 Township 8S Range 26E , NMZM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co.	Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation	207 S. 4th, Artesia, NM 88210
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
D 19 8s 26e	Yes 10-23-84

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Holes	Diff. Holes
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2-16-83	3-15-83	4600'	4547'					
Elevations (DF, RKB, RT, GR, etc.,)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3593.9' GR	Abo	3962'	3940'					
Perforations			Depth Casing Shoe					
3962-4296'			4600'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	935'	1525
7-7/8"	4-1/2"	4600'	700
	2-3/8"	3940'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
214	3 hrs	-	-
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	260	PKR	1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James D. Goodlett
(Signature)
Production Supervisor
(Title)
10-24-84
(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 26 1984, 19BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of conditions.
Separate Form C-104 must be filed for each pool in multiple.