STATE OF NEW MEXICO BY AND MINERALS DEPARTMENT				Form C-104 Revised 10		
	RECEIVED BY P. O. DOX SANTA FE, NEW	MÉXICO 87501				
LAND DEFECT	O, C, D. REQUEST FOR ARTESIA OFFICE ANI		AL GAS			
PADAATION OFFICE	eum Corporation 🖌					
444	St., Artesia, NM 88210					
Reason(s) for filing (Check proper box) New Well	والمحجوب والمحمد والمحمد والمحمد والمحمد والمحمد والمحمد والمحمول والمحمد والمحمد والمحمد والمحمد والمحمد والم			Huckabay TJ H Huckaby TJ Fe		
I change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND I Lease Name Huckaby TJ Federal	EASE Well No. Pool Name, Including For 2 Pecos Slope Abo		Kind of Lease State, Federal	NM 18031 or Foo Federal	Lease No.	
Unit Letter;330	Feel From The <u>North</u> Line	and <u>660</u>	Feet From Ti	• <u>West</u>		
Line of Section 19 Tea	mahip 85 Range 2	6E , NMPM,	Chaves		County	
DESIGNATION OF TRANSPORT None of Authorized Transporter of Cil Marair Refine Name of Authorized Transporter of Cas Name of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent) Boy <u>Ga</u> (Address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) DOT <u>Gaddress to which approved copy of this form is to be sent)</u> Is gas actually connected? When					
cive location of tanks. If this production is commingled wit	th that from any other lease or pool, (	zive commingling orde	r number:			
COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	i'v. Diff. Res'v.:	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.		
Elovations (DF, RKB, RT, GR, etc.)	(DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oll/Gas Pay		Tubing Depth	
Perforations	<u> </u>		<u></u>	Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECOR		SACKS CER	AENT	
HOLE SIZE	CASING & TUBING SIZE					
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of	l iter recovery of socal volu	ume of load oil i	and must be equal to or	TD-3	
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hour Producing Method (Flor	w, pump, gas lif	(1, elc.) 3-	1- 85 Al Nama	
Length of Test	Tubing Pressure	Casing Presewe		Choke Size		
Actual Prod. During Test	Oll-Bbie.	Water-Bble.		Gas - MCF		
				1		
GAS WELL	Length of Test	Bbls. Condensate/MMC	CF	Gravity of Condensat	• .	
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressue (fibu	t-12)	Chote Size		
			ONSERVAT	I		
CERTIFICATE OF COMPLIAN			FEB 2 6	1984	, 19	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEDOriginal Signed By -BYLeslia A. Clements Supervisor District II				
Production Supervisor (Tule) (Vate)		Supervisor District if   TITLE   This form is to be filed in compliance with MULE 1104.   If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.   All sections of this form must be filled out completely for allowable on new and recompleted wells.   Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition.   Separate Forms C-104 must be filled for each pool in multiply completed wells.				