

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980 FNL & 990 FWL, Sec. 21-7S-25E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Production Casing, Perforate, Treat

5. LEASE

NM 28304-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Albitus TH, Federal

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Pecos Slope Ado

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit E, Sec. 21-T7S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3773.2' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4100'. Ran 102 jts of 4-1/2" 9.5# J-55 ST&C casing set 4095'. 1-regular guide shoe set 4095'. Float collar at 4055'. Cemented w/350 sacks 50/50 Poz, 2#/sacks KCL, .3% Halad-4 and .3% CFR-2. Compressive strength of cement - 1050 psi in 12 hrs. PD 10:15 PM 1-15-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 8 days. Ran 1500' of 1". Cemented w/325 sacks Halliburton Lite. WIH and perforated 3751-3967' w/14 .42" holes as follows: 3751, 52, 78, 80, 81, 82, 88, 90, 3956, 58, 59, 60, 66, and 67'. RIH w/packer and RBP on tubing. Acidized perforations 3751-3967' w/2500 gallons 7 1/2% MOD 101 acid and 15 balls sealers. TOOH w/tools. Sand frac perforations 3751-3967' (via casing) w/40000 gallons gelled KCL water, 70000# 20/40 sand. Well flowed and stabilized at 260 psi on 5/8" choke = 2724 mcfpd.

Note: Corrected Unit letter from: Unit F; TO Unit E.

Corrected footage from: 1980/N, 1980/W; TO 1980 FNL & 990 FWL.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Supervisor

DATE 1-31-83

APPROVED BY  
CONDITIONS

(ORIG. SGD.) DAVID R. GLASS

DATE

FEB 07 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side