Dec. 1973	I'M OIL CONS	Form Approved. Budget Bureau No. 42-R1424	27
	ED STAILS	5. LEASE	:,
DEPARTMENT	OF THE INTERIOR	NM-28304-A	-
	ICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
(Do not use this form for proposals to	ND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
1. oil gas XX	proposals.)	8. FARM OR LEASE NAME SDV 1 2 1982 Albitus "TH" Federal	-
Well Well	other	9. WELL NO. O. C. D.	
	Corporation 2	3 ARTESIA, OFFICE	:
	esia, New Mexico RT LOCATION CLEARLY. See space 17	Undes: Pecos Slope Abo 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
below.) AT SURFACE: 690' FS		Se. 21-T7S-R25E 12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Same	2	Chaves NM 14. API NO.	
	TO INDICATE NATURE OF NOTICE,		
RÉPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:	3771.9' GL	
TEST WATER SHUT-OFF	Contion.	(NOTE: Report results of multiple completion or zone change on Form 9–330.)	, , ,
including estimated date of measured and true vertical of	starting any proposed work. If well is depths for all markers and zones pertine		
including estimated date of measured and true vertical of	starting any proposed work. If well is	directionally drilled, give subsurface locations and ent to this work.)*	į.
including estimated date of measured and true vertical of	starting any proposed work. If well is depths for all markers and zones pertine	directionally drilled, give subsurface locations and ent to this work.)* 601 FWL	
including estimated date of measured and true vertical of	to: 690' FSL and 1	directionally drilled, give subsurface locations and ent to this work.)* 601 FWL	
including estimated date of measured and true vertical of Change location New map included	f starting any proposed work. If well is depths for all markers and zones pertine from: 990' FSL and 6 to: 690' FSL and 1	directionally drilled, give subsurface locations and ent to this work.)* 60' FWL 920' FWL USCOSSION OF 29 1982	
including estimated date of measured and true vertical of Change location	and Type	directionally drilled, give subsurface locations and ent to this work.)* 60' FWL 920' FWL 0050050000000000000000000000000000000	
including estimated date of measured and true vertical of Change location New map included	starting any proposed work. If well is depths for all markers and zones pertine from: 990' FSL and 6 to: 690' FSL and 1 d. d. goint is true and correct Regulatory	directionally drilled, give subsurface locations and ent to this work.)* 60' FWL 920' FWL 0CT 29 1982 CH & CAS H.S. GEOLOCICAL SURVEY VISWILL NEW MEXALC Ft. rDATE _10/29/82	
including estimated date of measured and true vertical of Change location New map included Subsurface Safety Valve: Manu 18. I hereby certify that the fore, SIGNED	starting any proposed work. If well is depths for all markers and zones pertine from: 990' FSL and 6 to: 690' FSL and 1 d. d. d. d. d. d. d. d. d. d. d. d. d.	directionally drilled, give subsurface locations and ent to this work.)* 60' FWL 920' FWL 0CT 29 1982 CH & CAS H.S. GEOLOCICAL SURVEY VISWILL NEW MEXALC Ft. rDATE _10/29/82	
including estimated date of measured and true vertical of Change location New map included Subsurface Safety Valve: Manu. 4 18. I hareby certify that the fore,	starting any proposed work. If well is depths for all markers and zones pertine from: 990' FSL and 6 to: 690' FSL and 1 d. d. d. d. d. d. d. d. d. d. d. d. d.	directionally drilled, give subsurface locations and ent to this work.)* 60' FWL 920' FWL 0CT 291982 CH & CAS H.S. GEOLOGICAL SURVEY Set @Ft. rDATE _10/29/82 (ffice use)	
including estimated date of measured and true vertical of Change location New map included Subsurface Safety Valve: Manu. 4 18. I hardby certify that the fore, signed Corig. Sgd.) GEOR APPROVED BY CONDITIONS OF APPROVAL. IF ANY	starting any proposed work. If well is depths for all markers and zones pertine from: 990' FSL and 6 to: 690' FSL and 1 d. d. d. d. d. d. d. d. d. d. d. d. d.	directionally drilled, give subsurface locations and ent to this work.)* 60' FWL 920' FWL DECOEDANCE OCT 39 1982 CH & CAS H.S. GEOLOCICAL SURVEY YES WHILL NEW MEXIC Set @Ft. TDATET0/29/82 DATE	

## EW TXICO OIL CONSERVATION COME IO WELL LUCATION AND ACREAGE DEDICATION PLAT

Form C-10:: Supersedes C-128 Effective 1-1-65

		All distances must be f	om the outer houndaries of	the Section					
i perator Vinting Data		( <i>1</i>	Lease		Weil (1).				
	roleum Corp	· · · · · · · · · · · · · · · · · · ·	Albitus "TH	" Federal	3				
Init Letter	Section	Township	Range	County					
N	21	7 South	25 East	Chave	S				
Actual Footage Location of Well:									
690 feet from the South line and 1920 feet from the West line									
Ground Level Elev.	Producing For		Fool A	et nom the	Dedicated Attreage:				
3775.0' G	L   AI	30		si. A					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working									
interest and royalty).									
3. If more that	in one lease of d	ifferent ownership is a	ledicated to the well.	have the inte	rests of all owners been consoli-				
dated by c	ommunitization. u	initization, force-pooli	ng etc?		constant of an owners been conson-				
,									
Yes No If answer is "yes," type of consolidation									
••••	,. ai								
If answer	is "no" liet the	owners and tract de -	intions						
this form if	f necessary.)	owners and tract desc	riptions which have a	ctually heen c	consolidated. (Use reverse side of				
		······································			<u>IICT 29.1982</u>				
No allowab	le will be assign	ed to the well until all	interests have been	consolidated	(by communitization, unitization,				
forced-pool	ling, or otherwise)	or until a non-standard	l unit, eliminating suc	ch interests, h	as been approved by the Commis-				
sion.			-	1.1.1°	COLUCIONERE SCIPPION				
		······	· ···		ISWELL, NEW MEXICO				
	l.		1		CERTIFICATION				
	I								
					the set of the set of the set				
	1		1	11	I hereby certify that the information con-				
	Ì		1		tained herein is true and complete to the				
	1		1		best of my knowledge and belief.				
	ł				Ken Beardemeth				
	ł				ane /				
	+	·			en Beardemphl				
	t		ł		psillon				
	1		1						
	1		1		egulatory Coordinator				
	1		1		ompony				
	ł				ates Petroleum Corp.				
1	1		1						
1	1				0/29/82				
1			· · · · · · · · · · · · · · · · · · ·						
1	ł		i		EEP 1 Of				
	YPC				I hereby contify that the with location				
					shown on this oper was plotted from field				
	NM-28	304-A	l		notes of actual sumers made by ne or				
1	1		I		under my supervision, and that the : ame				
1	1		1						
	ł		1						
<b></b>	· _ +				knowlette and belief.				
1		<b></b>		1	SELONAL LA				
	I								
ł	l		1	Da	ite Surveyed				
192	0		I		October 28, 1982				
1	1		s 1	Re	gistered Professional Engineer				
	aí l				d/or Land Surveyor				
1	, a		1						
			1		Ja. Utsh-				
					rtificate No.				
0 330 660 19			· · · · · · · · · · · · · · · · · · ·		)				
	1320 1650 1980	0 2310 2640 2000	1500 1000 5	00 0	7977				

