NM OIL CONS. COMMISSION

Drawer DD

Form Approved. Budget Bureau No. 42-R1424

Artesia, NM

5. LEASE

DEPARTM

RTMENT OF THE INTERIOR	NM 28
GEOLOGICAL SURVEY	6. IF INDIAN, A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

well well

2. NAME OF OPERATOR

Yates Petroleum Corporation -

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17

AT SURFACE: 690 FSL & 1920 FWL, Sec. 21-7S-25E AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA

SUBSEQUENT REPORT OF:

3304-A

3304-A ALLOTTEE OR TRIBE NAME RECEIVED

7. UNIT AGREEMENT NAME

100

1484

8. FARM OR LEASE NAME

Albitus TH Federal

9. WELL NO. 3

ARTESIA OFFICE

10. FIELD OR WILDCAT NAME Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit N, Sec. 21-T7S-R25E

12. COUNTY OR PARISH 13. STATE Chaves

14. API NO.

(NOTE: Repartire

change

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3771.9' GR

on Form 9–330.)

ults of multiple completion or zone

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

CHL & GAS

MINERALS LIGHT, SERVICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 14-3/4" hole at 12:30 PM 12-17-82. Ran 32 jts of 10-3/4" 40.5# J-55 ST&C casing set at 920'. 1-Texas Pattern notched guide shoe set at 920'. Insert float set at 890° . Cemented w/400 sx Halliburton Lite, 1/4# flocele and 2% CaCl₂. Tailed in w/300 sx Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 5:00 AM 12-20-82. Bumped plug to 900 psi, released pressure and float held okay. Cement circulated 30 sx. WOC. Drilled out 11:00 PM 12-20-82. WOC 18 hrs. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Sa	afety Valve: Manu. and Type	• • • • • • • • • • • • • • • • • • • •	Set @	Ft.
18. I hereby o	certify that the foregoing is true and correct Produ Produ TITLE Super	iction :Visor DATE	12-27-82	
APPROVED BY CONDITIONS C	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	eral or State office use) DATE		
	MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO See Instructio	ns on Reverse Side		

Cases, 48, 504, 63,450.74

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PRILIPES

THE FEET THAT IS SUITANT AND THE POPULATION OF THE SERVICE OF THE