

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 690 FSL & 1920 FWL, Sec. 21-7S-25E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

Production Casing, Perforate, Treat (other)

5. LEASE

NM 28304-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Albitus TH Federal

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit N, Sec. 21-T7S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3771.9' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4150'. Ran 103 joints of 4-1/2" J-55 9.5# casing set at 4150'. 1-regular guide shoe set 4150'. Insert float set 4110'. Cemented w/400 sacks 50/50 Poz, .3% CFR-2, .3% Halad-4, 2# KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 4:15 PM 12-129-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC 10 days. WIH and perforated 3864-3887' w/9 .42" holes as follows: 3864, 65, 66 (3 holes); 3880, 81, 83, 84, 86, 87' (6 holes). Ran 1500' of 1". Cemented w/300 sacks Halliburton Lite. Acidized perforations 3864-87' w/1500 gallons 7 1/2% MOD 101 acid. Sand frac'd perforations 3864-3887' (via casing) w/20000 gallons gelled KCL water, 30000# 20/40 sand. Well stabilized at 240 psi on 3/8" choke = 860 mcfpd.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

Production

SIGNED David R. Glass TITLE Supervisor

DATE 1-21-83

APPROVED BY

(ORIG. SGD.) DAVID R. GLASS

DATE

CONDITIONS OF APPROVAL, IF ANY

JAN 24 1983

MINERALS MANAGEMENT SERVICE
ROSWell, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

JAN 24 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWell, NEW MEXICO