

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY

OCT 17 1984

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation ✓

207 South 4th St., Artesia, NM 88210

Person(s) for filing (Check proper box)

Oil Well ☐Dry Gas Well ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Dry Gas ☐Coastinghead Gas ☒Condensate ☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name: Meritus TH Federal Well No.: 3 Pool Name, Including Formation: Pecos Slope Abo Kind of Lease: State, Federal or Fee Federal Lease No.: NM 28304Well Letter: N : 690 Feet From The South Line and 1920 Feet From The WestSection: 21 Township: 7S Range: 25E NMPM: Chaves County:

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Address (Give address to which approved copy of this form is to be sent)

Navajo Refining Co.

Box 159, Artesia, NM 88210

Name of Authorized Transporter of Coastinghead Gas ☒ or Dry Gas ☐

Yates Petroleum Corporation

Address (Give address to which approved copy of this form is to be sent)

207 So. 4th, Artesia, NM 88210

Is production oil or liquids,
or combination of both.

Unit

Sec.

Twp.

Rge.

N

21

7s

25e

Is gas actually connected?

Yes

When

9-12-84

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hole, Diff. Fract.
Size	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Fract. St. E, RT, OK, etc.	Name of Producing Formation	Top Oil/Gas Layer			Tubing Depth			
						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed 100% allowable for this depth or be for full 24 hours)

Test	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Choke Size
New Oil Run To Bottom			
Flow Test	Tubing Pressure	Casing Pressure	
Shut-in Flow Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

OIL WELL

Test	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Flow Test-MCF/D			
Shut-in (prior, back prod)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Production Supervisor

10-16-84

(Date)

OIL CONSERVATION DIVISION

OCT 23 1984

APPROVED _____, 19__

BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.