

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980 FNL & 660 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
NM 16784

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME RECEIVED

8. FARM OR LEASE NAME
Verbena UV Federal OCT 8 19829. WELL NO.
1 O. C. D.10. FIELD OR WILDCAT NAME
Pecos Slope Abo ARTESIA OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit H, Sec. 26-T7S-R25E

12. COUNTY OR PARISH
Chaves13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3671.7' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 14-3/4" hole at 1:00 PM 9-25-82. Ran 21 jts of 10-3/4" 40.5# J-55 casing set at 845'. 1-Texas Pattern notched guide shoe set at 845'. Regular insert float at 805'. Cemented w/375 sacks Halliburton Lite, 1/4#/sack flocele and 2% CaCl₂. Tailed in w/200 sacks Class C 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 4:00 PM 9-27-82. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 25 sacks to pit. WOC. Drilled out at 12:30 PM 9-28-82. WOC 20-1/2 hours. Nippled up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

11-11-82

OCT 4 1982

Subsurface Safety Valve: Manu. and Type _____ OIL & GAS Set @ _____ Ft.

MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED James D. Doolittle TITLE Engineering Secty DATE 9-30-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF

APPROVAL, IF ANY:

TITLE

DATE

OCT 6 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side