NM OIL COMS. COMMISSION
U TED STATE Prawer SBBMIT IN DUI ATE. RECEIVED

DEPARTMENT OF THE INTERPLOTE 88216 uctions on reverse side) 3 198 GEOLOGICAL SURVEY NOV

Form approved.
Budget Bureau No. 42-R355.5.

•						
	5.	LEASE	DESIGNATION	AND	SERIAL	NC.

LEASE	DESIGNATION	AND	SERIAL	N
3.77	. 1/70/			

	NM 16784								
6.	IF	INDIAN,	ALLOTTEE	OR	TRIBE	NAME			

			DWLFIION	I REPORT A	AND LOG	*		
a. TYPE OF WE	ARTESIA, OFF	He GAS WELL WELL	. X DRY	Other		7. UNIT A	GREEMEN	T NAME
b. TYPE OF COI			DAT	দ্রীদ্ধিলাক	Priving's	ก		=
NEW X	WORK D	DEEP- PLUG	DIFF. RESVR.] Ruther	<u> </u>	S. FARM C	R LEASE	NAME
. NAME OF OPERA								V" Federal
Yates P	etroleum C	orporation		J∭ NOV 1	. 19 82 🖟	9. WELL ?		v rederar
. ADDRESS OF OP	ERATOR			Vincent				1
		, Artesia,			8 040 5 104 supur	10. FIELD	AND POO	L, OR WILDCAT
				any state Sequiren	achts)	Pec	os Slo	ope Abo
At surface 1	980 FNL &	660 FEL, S	ection 26-7	77S-R25E		11. SEC., 7	г., R., М., Ел	OR BLOCK AND SURVEY
At top prod. in	nterval reported	below						
At total depth						Unit H	. Sec	. 26-T7S-R251
•			14. PERMIT	NO. DA	TE ISSUED	12. COUNT		13. STATE
						PARISI	Ŧ	
DATE SPUDDED	16. DATE T.D.	REACHED 17. II	ATE COMPL. (Read	y to prod.) 18 F	ELEVATIONS (DF	REB, RT, GR, ETC.)		NM ELEV. CASINGHEAD
9-25-82	10-4-8	32	10-28-82	10. 1	3671.7'			
TOTAL DEPTH, MI	21. P	LUG, BACK T.D., MD	& TVD 22. IF N	ULTIPLE COMPL.,	23. INTER	ALS ROTARY T	OOLS	CABLE TOOLS
4250 '		4196'		MANY*	DRILLE	D BY 0−42.	501	
PRODUCING INT	ERVAL(S), OF TH	IS COMPLETION-T	TOP. BOTTOM, NAME	(MD AND TVD)*		, , ,		. WAS DIRECTIONAL
	2007. 7	.035' Abo						SURVEY MADE
								No
TYPE ELECTRIC	AND OTHER LOG							AS WELL CORED
	CNL/FL	OC; DLL					No	0
CASING SIZE	WEIGHT, L			Report all strings so				
10-3/4"				HOLE SIZE		STING RECORD		AMOUNT PULLED
4-1/2"				14-3/4"				TTD- 2
4-1/2	9.3	42	49'	7-7/8"	<u>60</u>	10		7 - 22
								11-1 y 1615
		LINER RECOR	RD		30.	TUBING RE	CORF	VM.
SIZE	TOP (MD)	BOTTOM (MD)	· · · · · · · · · · · · · · · · · · ·		SIZE	DEPTH SET		PACKER SET (MD)
				* SCREEN (MD)	$-\frac{3.22}{2-7/8}$	3748	(MD)	3748'
				- 		$ \frac{3740}{}$		3740
PERFORATION RE	CORD (Interval,	size and number)	1	32.	ACID, SHOT, F	RACTURE, CEME	NT SQU	EEZE. ETC.
				DEPTH INTER		AMOUNT AND K		
				3894-39	002' w	w/250 g. 7½% acid		
3894-403	5' w/12 .5	0" holes		4024-35	4024-35' w/1000 g. 7½% ac			
					SF perfs w/20000g 30			
					S	and.		
E FIRST PRODUC	TION PRO	DUCTION WETHOR		RODUCTION, pumping—size an				
	1110	Decilor Mainop	(Flowing, gas li)t,	, pumping—size an	d type of pump		L STATUS lut-in)	s (Producing or
10-28-82 T OF TEST	HOURS TESTE	D CHOKE SIZ	Flowin Flowin				VOPLC	
10_20 02			TEST PERIOD		GAS-MCF.	WATER—B	BL.	GAS-OIL RATIO
10-28-82 W. TUBING PRESS.	CASING PRESS		D OIL-BBL.	GAS-MC	62 W	ATER—BBL.	-	- AVITY ADI (COSS)
300	Packer	24-HOUR R		1	"	DDL.	OIL GI	RAVITY-API (CORR.)
	GAS (Sold, used f	or fuel, vented, et	c.)	250		TEST WITN	ESSED BY	- Y
	Vented -	Will be so	1.d					
LIST OF ATTACH	IMENTS	1211 DE 30	10		······································	Bill B	anser	1
	Deviation	Survey		4.005071	D FOR DECC	ומפת		
I hereby certify	that the forego	ing and attached	information is co	inplate and correct	as determined	from all available	records	
(A,		Doods	2-11	Engineering	JD.) DAVII	J.R. GLASS		10-29-82
SIGNED	unita 2	10-0 all	LAA TITLE	1 . ~	M 9 4003	·	re	

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. 19 Jeans 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced showing the additional data perfuser to such interval.

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cement the cement of the cement of

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES TOP . ≫ Glorieta San Andres NAME GEOLOGIC MARKERS 442 MEAS. DEPTH 1540 3674 **NOV** 3 1982 ARTESIA, < TOP TRUE VERT. DEPTH