For .n 9-331 C (May 1963)

## NM OIL COME. COMMISSION Drawe: D Artesia. NM 88210 UNITED STATES

SUBMIT IN TRI ATE.

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425

DEPARTMENT OF THE INTERIOR							C
					5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY						NM 2357	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
la. TYPE OF WORK							
DR	ILL 🖾	DEEPEN [		PLUG BA	CK 🗌	7. UNIT AGREEMENT N.	A M E
b. TYPE OF WELL	48 🗔		GINGIN C	¬			
	VELL OTHER		SINGLE ZONE	MULTI ZONE	L'LE	8. FARM OR LEASE NAM	1 E
2. NAME OF OPERATOR						Federal "HJ"	
	oleum Corporati	on V				9. WELL NO.	
3. ADDRESS OF OPERATOR						9	
207 S. 4th Street, Artesia, NM 88210						10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (R At surface	teport location clearly an	d in accordance wit	h any State requ	irements.*)	χ	Linda (SA)	
1650' FSL and 990' FEL						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zor	ne				J. I	AND BURVET OR AR	L.A.
				Į.	M. —	Sec. 31-T6s-	R26e
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH	
32 miles NE of Roswell, NM						Chaves	NM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST						OF ACRES ASSIGNED	
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)			1140		HIS WELL 40		
18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH 20. ROTA		RY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			1150' Ro		tary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*	
3651.5 GL	ASAP						
23.		PROPOSED CASIN	IC AND CONSTRU	MING PROGR		1 Noni	
		PROPOSED CASIN	G AND CEME	TING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от вет	SETTING DEPTH		QUANTITY OF CEMENT	
14 3/4"	10 3/4	40.5 J-55 150'		50 <b>'</b>	2	200 sx circulated	
( 1 / ( 11	1 1 10	1 0 -					

Plan to drill and test the San Andres formation. Will set conductor pipe at surface and 150' of 10 3/4" casing. Then will go to TD and run 4 1/2", perforate and stimulate as needed for production.

MUD PROGRAM: FW Gel to 150', fresh water to TD.

BOP PROGRAM: BOP's will be installed at 10 3/4" casing and tested.

DEGENOVE AUG 23 1982

> OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

preventer program,	if any.			or the section depths.
81GNED Les	Bearley	TITLE	Regulatory Coordinator	DATE 8-19-82
(This space for	Fed Oly, Set Pastorge H. 9	EWART		
APPROVED BY	AUG <b>2</b> 5 1982	TITLE	APPROVAL DATE	DATE
	PROVATAMES A. GILLHAM DISTRICT SUPERVISOR			DATE