

UNITED STATES **Artesia, NM 88210**

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well in a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐ **OCT 5 1982**
2. NAME OF OPERATOR
Yates Petroleum Corporation O.V.C.D.
3. ADDRESS OF OPERATOR
ARTESIA, OFFICE
207 S. 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650 FSL & 990 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
NM-2357
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal HJ
9. WELL NO.
9
10. FIELD OR WILDCAT NAME
Linda SA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit I, Sec. 31-T6S-R26E
12. COUNTY OR PARISH
Chaves
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3651.5' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 14-3/4" hole 10:00 AM 9-11-82. Ran 20 jts of 7-5/8" 20# J-55 casing set 850'. 1-Texas Pattern notched guide shoe set 850'. Regular insert float set 811'. Cemented w/100 sx Thickset w/3% CaCl₂ and 350 sacks Halliburton Lite, 1/4# flocele and 2% CaCl. Tailed in w/250 sacks Class "C" with 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 5:30 PM 9-12-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 35 sacks. WOC. Drilled out 11:30 AM 9-13-82. WOC 18 hours. Nippled up and tested to 1000 psi, okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *John A. Doolittle* TITLE Engineering Secty DATE 9-14-82

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY _____

ACCEPTED FOR RECORD
OCT 4 1982
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

RECEIVED
SEP 16 1982