

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650 FSL & 990 FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- |                      |                          |                          |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF  | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT       | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE     | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL          | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE    | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES         | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON*             | <input type="checkbox"/> | <input type="checkbox"/> |
- (other) Production Csg., Perforate, Treat

5. LEASE  
NM 2357
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME RECEIVED
8. FARM OR LEASE NAME  
Federal HJ OCT 8 1982
9. WELL NO.  
9 O.C.D.
10. FIELD OR WILDCAT NAME  
Linda SA ARTESIA, OFFICE
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit I, Sec. 31-T6S-R26E
12. COUNTY OR PARISH Chaves 13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3651.5' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Note: Correction on size of hole spudded to 12-1/4".

TD 1150'. Ran 29 jts of 4-1/2" 9.5# J-55 casing set 1150'. 1-regular guide shoe set at 1150'. Insert float set 1110'. Cemented w/175 sacks Class "C" w/2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hours. PD 3:45 PM 9-14-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 10 sacks. WOC 5 days. WIH and perforated 952-67 w/12 .50" holes as follows: 952, 53, 54, 55, 56, 57, 62, 63, 64, 65, 66 and 67'. Spotted 500 gallons 15% acid across preforations. TOOH and sand frac'd perforations 952-67 (via casing) w/1500 gallons 15% acid, 40000 gallons gelled KCL 2% KCL water and 50000# 20/40 sand. Set pumping equipment. Pumping back load.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Deanna D. Doolittle TITLE Engineering Secty DATE 9-27-82

APPROVED BY D.H.G. TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD  
(This space for Federal or State office use)  
OCT 7 1982  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

RECEIVED  
SEP 28 1982

MINERALS ECON. SERVICE  
ROSWELL, NEW MEXICO