mit 5 Copies propriate District Office DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 New Local Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

3 '90

DISTRICT III					
1000 Rio Brazos	RA.	Artec	NM	87410	

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS O, C, D. Operator ARTESIA, OFFICE Well API No. YATES PETROLEUM CORPORATION / 30-005-60749 105 South 4th St., Artesia, NM Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: X Dry Cas Recompletion Oil EFFECTIVE 4-1-90 Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. Federal HJ 9 States Federal or Fee / Linda - SA NM 2357 1_ocation <u>. 1650</u> Unit Letter Feet From The South Line and 990. Feet From The __East Line 31 65 Township 26E Range Chaves NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Enron Oil Trading & Transportation Co. ATT: TAX DEPT., BOX 1188, HOUSTON, TX 77251-1188 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, Twp. Unit Sec. Rge. Is gas actually connected? When ? give location of tanks. В 31 6S 26E No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover | Deepen | Plug Back | Same Res'v | Diff Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, KT, GR, etc.) Top Oil/Cas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE** CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT Port ID-3 4-6-90 LIT: NRC TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Dbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Juanita Goodlett -Production Supvr.

Printed Name Title 3-27-90 Date (505)748-1471 OIL CONSERVATION DIVISION

APR Date Approved ____

By. ORIGINAL SIGNED BY MIKE WILLIAMS

Title SUPERVISOR, DISTRICT IF

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. Separate Form C-104 must be filed for each pool in multiply completed wells.