Form 9-331 Dec. 1973

Drawer DD Artesia, NM

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Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5.	LEASE			
		NM	2357	

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IF INDIAN	ΑI	1	OT:	TF	Fι	OR	TR	IBE	NA	ME

SUNDRY	NOTICES	AND REPORTS	ON	WELLS
JUNDIN		TOTAL PER	T 11 /5	•

(Do not use this form for proposals to drill or to deepen REGUELVED a different reservoir. Use Form 9–331–C for such proposals.)

gas well X OCT 5 other well

2. NAME OF OPERATOR

Yates Petroleum Corporation . C. D.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990 FNL & 990 FEL AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

REQUEST FOR APPROVAL TO:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

SUBSEQUENT REPORT OF:

X

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Federal HJ

9. WELL NO. 10

10. FIELD OR WILDCAT NAME

Linda SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR Unit A, Sec. 31-T6S-R26E

12. COUNTY OR PARISH 13. STATE NM Chaves

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3667.3' GR

FRACTURE TREAT SHOOT OR ACIDIZE

REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES

TEST WATER SHUT-OFF

ABANDON* (other)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-1/4" hole 5:30 PM 9-15-82. Ran 20 jts of 7-5/8" 26# J-55 casing set 850'. Texas Pattern notched guide shoe set 850'. Insert float set 810'. Cemented w/850 sacks Halliburton Lite, 1/4# flocele, 2% CaCl₂. Tailed in w/250 sacks Class C w/2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 9:00 PM 9-16-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. Drilled out 3:00 PM 9-17-82. WOC 18 hrs. Nippled up and tested to 1000 psi, okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type ...

Set @

18. I hereby certify that the foregoing is true and correct

TUTLE Engineering Secty DATE _

(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPRO

U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

e Instructions on Reverse Side

OIL & GAS MINERALS MOMT. SERVICE

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