

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐2. NAME OF OPERATOR  
Yates Petroleum Corporation3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 882104. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990 FNL & 990 FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON\* ☐

(other) Production Casing, Perforate, Treat

5. LEASE  
NM 2357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal HJ9. WELL NO.  
10 OCT 8 198210. FIELD OR WILDCAT NAME  
O. C. D.  
Linda SA ARTESIA, OFFICE11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit A, Sec. 31-T6S-R26E12. COUNTY OR PARISH  
Chaves13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3667.3' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 1150'. Ran 29 jts of 4-1/2" 9.5# J-55 casing set 1150'. 1-regular guide shoe set 1150'. Insert float at 1110'. Cemented w/175 sacks Class "C" 2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hours. PD 5:00 PM 9-18-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC 4 days. WIH and perforated 962-79' w/13 .50" holes as follows: 962, 63, 64, 65, 66, 67, 68, 69, 70, 71, 75, 77 and 79'. Acidized perforations 962-79' w/1500 gallons 15% NEFE acid and 20 balls. Sand frac'd perms 962-79' (via casing) w/20000 gallons gelled KCL water, 30000# 20/40 sand. Set pumping equipment.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ ENGINEERING Secty. DATE 9-27-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

CONDITIONS OF APPROVAL OCT 7 1982

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

RECEIVED  
SEP 28 1982

OIL &amp; GAS