BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT			Form C-104 Revised ID-1-70
	OIL CONSERVATION DIVISEON P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		RECEIVED
PILE U U U 6.0.8.	REQUEST EC	DR ALLOWABLE	NOV 4 1982
DEFRATOR		AND SPORT OIL AND NATURAL GAS	Ö. Č. D.
Cherolot Nation Derica	tralour Correction (ARTESIA, OFFICE
Address	troleum Corporation		
	h 4th St., Artesia, NM 88	01her (Please explain)	
Reason(s) for filing (Check proper bo New Well X Aecompletion Change in Ownership	Change in Transporter of: Oil Dry G	CASINGHEAD G. FLARED AFTER UNLESS AN EXC	AS MUST NOT BE
If change of ownership give name		IS OBTAINED	tion mms
and address of previous owner			
DESCRIPTION OF WELL AND Lease Name Federal HJ	LEASE Well No. Pool Name, Including F 10 Linda SA		al or Foo Federal NM 2357
	90Feet From TheNorth_Li	ne and Feet From	TheEast
Line of Section 31 T.	mship 6S Bange	26E , ммрм, Cha	Ves County
CONTRACTOR OF TRANSPOR	TER OF OUL AND NATURAL C		
None of Authorized Transporter of Ct		Address (Give address to which appro	
Navajo Crude Oil Purch		Box 159, Artesia, NM 88 Address (Give address to which appro	
	Unit Sec. Twp. Rge.	Is gas actually connected?	Jen
If well produces oil or liquids, give location of tanks,	B 31 6s 26e		
(this production is commingled with the complexity of the complexi	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on (X) (X) (Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Dopth	P.B.T.D.
9-15-82 Elevations (DF, RKB, RT, GR, etc.)	11-2-82	1150' Top Oil/Gas Pay	1148'
3667.3' GR	San Andres	962 '	935'
Perforations 962-79'			Depth Casing Shoe 1150'
		D CEMENTING RECORD	
HOLE SIZE 12-1/4"	CASING & TUBING SIZE	DEPTH SET 850'	SACKS CEMENT
6-1/4"	4-1/2"	1150'	175 sx
	2-3/8''	935.'	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of total volume of load oil	and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	pich or be for full 24 hours) Producing Method (Flow, pump, gas li	
10-19-82	11-2-82	Pumping Casing Pressure	Choke Size Damp
Length of Test 24 hrs	Tubing Proseure 12#		- <i>P.P.</i>
Actual Prod. During Test 59	Сіі- Бы. 16	Water-Bbla. 43	Gae-MCF 16
TAS WELL	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate
Actual Prod. Teel-MCF/D			-
Testing Method (pitor, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Ehut-in)	Choto Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	
hereby certify that the rules and t	regulations of the OII Conservation	APPROVED NOV 1 (1982
vision have been complied with	and that the information given best of my knowledge and belief.	BY_ Make	William
		TITLE OIL AND CAS INSP	ECTOR
$\sim $	2 _	This form is to be filed in	compliance with BULE 1104.
friando Dor deux		If this is a request for allowable for a newly drilled or deepeneu	
(Signalwe) Engineering Secretary		woll, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
(74		etile on new and recompleted wi	
11-4-82		Fill out only Sections 1, 11, 111, and VI for changes of owner, wall name or number, or transporter, or other such change of condition.	
(Da	1(#) 		the filed for each pool in multip!