

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-6492	

OCT 7 1982

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	

7. Unit Agreement Name
8. Farm or Lease Name
Panther State

2. Name of Operator
Mesa Petroleum Co.

9. Well No.
#1

3. Address of Operator
P.O. Box 2009 / Amarillo, Texas 79189

10. Field and Pool, or Wildcat
Wildcat Abo

4. Location of Well

11. County
Chaves

UNIT LETTER	LOCATED	FEET FROM THE	LINE AND	FEET FROM
H G	1980	North	1980	

12. County
Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-6-82	9-11-82	9-12-82 P&A	3805' GR 3818' RKB	3805'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3400'	Surface			All	

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR-CNL-FDC / GR-CLL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)
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29. LINER RECORD

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1351'	12-1/4"	700/200/400	-

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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31. Perforation Record (Interval, size and number)
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
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DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
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33. PRODUCTION

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
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Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
		P&A

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
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35. List of Attachments
Record of Inclination

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Test Witnessed By

SIGNED	TITLE	DATE
R. E. Mark	Regulatory Coordinator	10-6-82

37. Other

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deemed well. It shall be accompanied by one copy of all electrical and radio-actively logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directional drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

No. 1, from		None		No. 4, from		to	
T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Ojo Alamo	T. Penn. "B"	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Kirtland-Fruitland	T. Penn. "C"	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"	T. Pictured Cliffs	T. Penn. "D"	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville	T. Cliff House	T. Leadville	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison	T. Menefee	T. Madison	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert	T. Point Lookout	T. Elbert	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken	T. Mancos	T. McCracken	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite	T. Gallup	T. Ignacio Qtzite	T. Simpson	T. Gallup
T. Glorieta	T. McKee	Base Greenhorn	T. Granite	Base Greenhorn	T. Granite	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.	T. Dakota	T. T.	T. Ellenburger	T. Dakota
T. Dinebry	T. Gr. Wash	T. Morrison	T. T.	T. Morrison	T. T.	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todillo	T. T.	T. Todillo	T. T.	T. Granite	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.	T. Entrada	T. T.	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate	T. T.	T. Wingate	T. T.	T. Bone Springs	T. Wingate
T. Wolfcamp	T. T.	T. Chinle	T. T.	T. Chinle	T. T.	T. T.	T. Chinle
T. Penn.	T. T.	T. Permian	T. T.	T. Permian	T. T.	T. T.	T. Permian
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.	T. Penn. "A"	T. T.	T. T.	T. Penn. "A"

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Driller's Depths
Formation	To	Thickness in Feet	LM SD/LM LM LM LM SD/SH SD/SH HS/SH

MESA PETROLEUM CO.
Panther State No. 1
1980' FNL & 1980' FEL, Sec 3, T9S, R23E
Chaves County, New Mexico

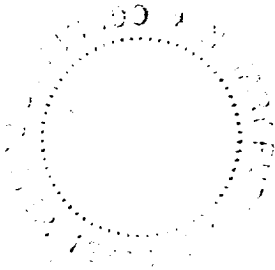
RECORD OF INCLINATION

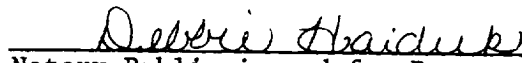
<u>DEPTH</u>	<u>DEVIATIONS</u>
650'	1°
1015'	1½°
1560'	1½°
2020'	1½°
2499'	1½°
3188'	1½°



R. E. MATHIS, REGULATORY COORDINATOR

Subscribed and sworn to before me this 6th day of October, 1982.




Notary Public in and for Potter County, Texas.

Commission Expires: 3-22-84