

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
SEP 16 1982
O. C. D.
ARTESIA OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 6492	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Company		8. Farm or Lease Name Panther State
3. Address of Operator P. O. Box 2009 / Amarillo, Texas 79189		9. Well No. 1
4. Location of Well UNIT LETTER <u>HG</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>9</u> RANGE <u>23E</u> NMPM.		10. Field and Pool, or Wildcat Undes. W. Pecos Slope ABC
15. Elevation (Show whether DF, RT, GR, etc.) 3805' GR		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole with air to TD of 3400'. After log evaluation, received verbal permission to P & A hole as follows:

Set 50 SX "c" + 2% CaCl at 2940'
Set 50 SX "c" + 2% CaCl at 2250'
Set 50 SX "c" + 2% CaCl at 1400'
Set 15 SX "c" + 2% CaCl at 100' to surface.
Installed Dry Hole Marker.
Well is P & A 9-12-82.

Posted ID-2
9-24-82
PFA

XC: NMOCD-A (6) TLS, Cen Rcds; ACCTG, Midland, Roswell, REM (file)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. G. Mott TITLE Regulatory Coordinator DATE 9-13-82

WED BY _____ TITLE _____ DATE _____
TIONS OF APPROVAL, IF ANY: