

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

| | |
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| SANTA FE | <input checked="" type="checkbox"/> |
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| OPERATOR | <input checked="" type="checkbox"/> |

| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. V-133 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

| | |
|---|---|
| OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| Name of Operator Yates Petroleum Corporation ✓ | 8. Farm or Lease Name Faircloth "VD" State |
| Address of Operator 207 South 4th St., Artesia, NM 88210 | 9. Well No. 1 |
| Location of Well UNIT LETTER F 2310 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 8S RANGE 27E NMPM. | 10. Field and Pool, or Wildcat Acme SA |
| 11. Elevation (Show whether DF, RT, GR, etc.) 4027' GR | 12. County Chaves |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Production Casing, Perforate, Treat |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2157'. Ran 52 jts of 4-1/2" 9.5# K-55 casing set at 2157'. 1-regular guide shoe at 2157'. Regular insert float at 2117'. Cemented w/250 sacks Halliburton Lite, 2% CaCl2. Tailed in w/350 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 1:30 PM 9-9-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC 48 hours. WIH and perforated 1909-35' w/12 .50" holes as follows: 1909, 10, 11, 14, 15, 16, 27, 29, 30, 33, 34 and 35'. Acidized perforations 1909-35' w/2000 gallons 15% NEFE acid and 25 ball sealers. Sand frac'd perms 1909-35' w/1500 gallons 15% NEFE acid, 20000 gallons gelled KCL water, 20000# 20/40 sand.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Leslie A. Clements TITLE Engineering Secretary DATE 9-28-82

Original Signed By
Leslie A. Clements

APPROVED BY Supervisor District II

TITLE SUPERVISOR, DISTRICT II

DATE OCT 1 1982

CONDITIONS OF APPROVAL, IF ANY: