

OIL CONSERVATION DIVISION

P. O. BOX 208  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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OCT 22 1982

O. C. D.

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
LG 681

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator  
Yates Petroleum Corporation ✓  
Address of Operator  
207 South 4th St., Artesia, NM 88210

7. Unit Agreement Name

8. Farm or Lease Name  
Comanche Hill VE State

9. Well No.  
1

Location of Well  
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 36 TOWNSHIP 10S RANGE 25E NMPM.

10. Field and Pool, or Wildcat  
Wildcat Abo

15. Elevation (Show whether DF, RT, GR, etc.)  
3731.2' GR

12. County  
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐ OTHER Production Casing, Perforate, Treat ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4750'. Ran 118 joints of 4-1/2" 9.5# J-55 casing set at 4750'. 1-regular guide shoe at 4750'. Float collar at 4710'. Cemented w/375 sacks 50/50 Poz, .6% CF-9, .3% TF-4 and 2% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 4:45 PM 10-3-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. Ran 1520' of 1" pipe. Cemented w/375 sacks Pacesetter Lite "Neat". PD 7:45 PM 10-3-82. WOC 18 hours. WIH and perforated 4412-4447' w/14 .50" holes as follows: 4412, 13, 15, 17, 19, 21, 23, 24, 25, (9 holes); 4443, 44, 45, 46 and 47' (5 holes). RIH w/packer. Acidized perforations 4412-47' w/2000 gallons 7 1/2% Spearhead acid and 28 balls. TOOH w/packer. Frac'd perforations 4412-4447' (via 4 1/2" casing) w/40000 gallons gelled KCL water, 70000# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Marita D. Aselt TITLE Engineering Secretary DATE 10-22-82

Original Signed By  
PROVED BY Leslie A. Clements TITLE Supervisor District II DATE OCT 29 1982  
CONDITIONS OF APPROVAL, IF ANY: