Form Approved.

UNIT	ED S	STATE	S Dr
DEPARTMENT	OF	THE	INTER

)	ra	¥	٠	r		סס	1
	ــــــــــــــــــــــــــــــــــــــ	_	_	4	_		MA

05. LEASE NM-29406

Budget	Bureau	No.	42-R1424

ONLED	INIE	.S Intodi
DEPARTMENT OF	THE	INTERIOR
GEOLOGICAL	SUE	VFY

	141 25 100	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to describe back to a different reservoir. Use Form 9–331–C for such proposals.) 1. oil gas selections and selections are selected as a different reservoir.	8. FARM OR LEASE NAME Scott Federal	
well well other OCT 5 1982 2. NAME OF OPERATOR	9. WELL NO. 1	
Mesa Petroleum Co. / O. C. D. 3. ADDRESS OF OPERATOR ARTESIA, OFFICE	10. FIELD OR WILDCAT NAME Wildcat ABO	
P.O. Box 2009 / Amarillo, Texas 79189 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec 14, T4S, R22E	
AT SURFACE: 1980' FNL & 1980' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Chaves New Mexico	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD	

SUBSECUENT REPORT OF:

ROSWELL, NEW MEXICO

4517' GR

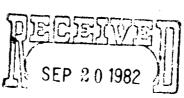
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON* (other) Spud, 10-3/4" CSG & Cement

6388-8

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well with 14-3/4" hole on 9-14-82. Drilled with mud to 963' and ran 23 jts 10-3/4", 40.5#, K-55 Casing set at 963'. Cemented with 700 SX Thixset + 1/4# Flocele + 4% Cacl and tailed in with 300 SX "C" + 2% Cacl. PD at 9:00 p.m. 9-15-82. Circulated 150 SX. Tested BOPs and casing to 600 psi for 30 min - ok. Reduced hole to 9-7/8" and drilled ahead on 9-16-82. WOC total of 19-1/2 hours.



Subsurface Safety Valve: Manu. and Type	OIL & GAS U.S. GEOLOGICAL SURVE S et @Ft. ??OSWELL, NEW MEXICO
18. I hereby certify that the foregoing is true SIGNED R. F. Matrix	Regulatory TITLE Coordinator DATE 9-17-82
	Dhis space for Federal or State office use) DATE DATE
	RCDS ACCTG, REM (FILE), MIDLAND, ROSWELL, PARTNERS (RVE¥e: Instructions on Reverse Side