

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYNM OIL & GAS COMMISSION
Drawer D.
Artesia, NM 88210
SUBMIT IN DUPLICATE*
Instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR DEPCO, Inc.							
3. ADDRESS OF OPERATOR 800 Central, Odessa, TX 79761							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface A-660 FN & EL, Sec. 20, T-1-S, R-25E At top prod. interval reported below At total depth							
14. PERMIT NO. O. C. D.				DATE ISSUED NOV 2 1982			
15. DATE SPUDDED 9-11-82				16. DATE T.D. REACHED 9-20-82			
17. DATE COMPL. (Ready to prod.) 10-25-82				18. INTERVALS (DF, RKB, RT, GR, ETC.)* 3811 GR			
20. TOTAL DEPTH, MD & TVD 4230'		21. PLUG, BACK T.D., MD & TVD 4186'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 40-4230'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3673-3834 28 .40" holes - Abo						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL & DLL						27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	42.2	40'	26"	6 1/2 yds Radi mix	None
11 3/4"	42 & 47#	999'	14 3/4"	575 sxs Circ 50 sxs	None
4 1/2"	10.50#	4226'	7 7/8"	660 sxs TOC 1125'	None
				360 sxs 1" to surface	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	3628'				
31. PERFORATION RECORD (Interval, size and number)					
1 - .40" hole @ 3673-87', 3786-88', 3794-97', 3810-12', 3831-34'. 28 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3673'3834'		4000 gal 7 1/2% HCL			
		50,000 gal. Mini-Max III-30 & CO ₂			
		72,000# 20/40 sand			
		27,000# 10/20 sand			

33.* PRODUCTION							
DATE FIRST PRODUCTION 10-1-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 10-21-82	HOURS TESTED 4	CHOKE SIZE 7.5-19/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 124	WATER—BBL. 0	GAS-OIL RATIO 0
FLOW. TUBING PRESS. 901-767#	CASING PRESSURE 1036 BHP	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 744	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
TEST WITNESSED BY							

35. LIST OF ATTACHMENTS Shut in - waiting on pipeline connection		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED R.L. Denney	TITLE Chief Production Survey	DATE 10-27-82	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION
BUREAU OF OIL AND GAS
WELL COMPLETION REPORT

1985

FOR RECORD

38. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING:
DEEP INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		
Measured from KB					
				San Andres	588'
				P-1	986'
				Glorieta	1486'
				Yeso	1594'
Tubb	3056'				
Abo	3625'				

MEAS. DEPTH (FEET) VERT. DEPTH (FEET)