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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
RECEIVED

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

NOV 22 1982

I. OPERATOR  
Operator: O. C. D.  
ARTESIA, OFFICE  
Address: DEPCO, Inc.  
800 Central, Odessa, Texas 79761  
Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<u>Rose Federal</u>	<u>2</u>	<u>Pecos Slopes Abo</u>	State, Federal or Fee <u>Federal</u>	<u>NM 36408</u>
Location Unit Letter <u>C</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>20</u> Township <u>5S</u> Range <u>25E</u> , NMPM, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>Transwestern Pipeline Company</u>	<u>Ste 614, 1st. Nat'l Bank, Odessa, Texas 79760</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<u>C</u>	<u>20</u>	<u>5</u>	<u>25</u>	<u>No</u>	<u>Awaiting P.T. Connection</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
		<u>X</u>	<u>X</u>					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
<u>9-30-82</u>	<u>11-4-82</u>		<u>4225'</u>		<u>4178'</u>			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
<u>3837 GR</u>	<u>Abo</u>		<u>3787'</u>		<u>3727'</u>			
Perforations					Depth Casing Shoe			
<u>3737'-3853' 23 .40" holes</u>					<u>4225'</u>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>14 3/4"</u>	<u>11 3/4"</u>		<u>975'</u>		<u>575 sx. Circ. 50 sx.</u>			
<u>7 7/8"</u>	<u>4 1/2"</u>		<u>4223'</u>		<u>1070 sx. Circ. 20 sx.</u>			
	<u>2 3/8"</u>		<u>3727'</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
<u>707</u>	<u>4 Hrs.</u>	<u>0</u>	<u>0</u>
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
<u>Back Pr.</u>	<u>934</u>	<u>1043 BHP</u>	<u>12-20/64</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. L. Denney R. L. Denney  
(Signature)  
Chief Production Clerk  
(Title)  
11-18-82  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 02 1983, 19\_\_\_\_\_  
Original Signed By  
BY Lester A. Clements  
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO OIL CONSERVATION DIVISION

RECEIVED

P. O. DRAWER "DD"  
ARTESIA, NEW MEXICO 88210

MAY 26 1983

O. C. D.  
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE May 23, 1983

This is to notify the Oil Conservation Division that connection for the  
purchase of gas from the Depco, Inc.  
Operator

Rose - Federal  
Lease

#2 - Unit Letter Unknown  
Well Unit

20-5S-25E, Chaves County  
S.T.R.

Undesignated (Abo)  
Pool

Transwestern  
Name of Purchaser

was made on May 20, 1983

Transwestern Pipeline Company  
Company

A. K. Berdy A. K. Berdy  
Representative

Jr. Analyst Contract Administration  
Title

cc: Operator  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501