

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DR. ☐	Other RECEIVED		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other
2. NAME OF OPERATOR DEPCO, Inc.						MAR 03 1983	
3. ADDRESS OF OPERATOR 800 Central, Odessa, TX 79762						O. C. D.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface A-660 FN & EL, Sec. 19, T-5-S, R-25-E At top prod. interval reported below At total depth						5. LEASE DESIGNATION AND SERIAL NO. 36408	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME						7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Rose Federal						9. WELL NO. 3	
10. FIELD AND POOL, OR WILDCAT Pecos Slopes Abo						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19, 5, 25	
12. PERMIT NO.						13. STATE New Mexico	
14. DATE SPUDDED 1-5-83						15. DATE T.D. REACHED 1-17-83	
16. DATE COMPL. (Ready to prod.) 2-12-83						17. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3858 GR	
18. TOTAL DEPTH, MD & TVD 4210'						19. ELEV. CASINGHEAD 3858 GR	
20. PLUG, BACK T.D., MD & TVD 4142'						21. IF MULTIPLE COMPL., HOW MANY*	
22. INTERVALS DRILLED BY 0-4210'						23. ROTARY TOOLS 0	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3641-3808' 37-.41" holes Abo						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL & DLL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
10 3/4"	40.50#	1005'	14 3/4"	700 ex. Circ 200 ex.	None		
4 1/2"	10.50#	4209'	7 7/8"	1275 ex W/DV tool @ 2298	None		
				Cmt circ.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	
					2 3/8"	3551'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perf w/1-.41" hole @ 3641', 42', 44', 51-57', 60', 61', 3780'-86', 3790'-3808'				DEPTH INTERVAL (MD) 3641'-3808'			
				AMOUNT AND KIND OF MATERIAL USED 5,000 gal 7 1/2% Abo acid w/1000 SCF N2 p/bbl, 59,400 gals YF-4 & 14,800 gals. CO2, 96,000 # 20/40 & 62,000# 10/20 sand.			
33. PRODUCTION							
DATE FIRST PRODUCTION 1-29-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					
DATE OF TEST 2-18-83	HOURS TESTED 4 hrs.	CHOKED SIZE 13-24/64	PROD'N. FOR TEST PERIOD 0	OIL—BBL. 0	GAS—MCF. 289	WATER—BBL. 0	
FLOW. TUBING PRESS. 925-815#	CASING PRESSURE 1034-976#	CALCULATED 24-HOUR RATE 0	OIL—BBL. 0	GAS—MCF. 1733	WATER—BBL. 0		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in Waiting on PI Connection							
35. LIST OF ATTACHMENTS DLL, CNL, Dev. Survey & C-122							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED R.L. Denney		TITLE Chief Production Clerk		DATE 2-24-83			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form—see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.