

OIL CONSERVATION DIVISION

RECEIVED

JUL 27 1992

DISTRICT I  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

O. C. D.  
DISTRICT OFFICE

I. Operator		Well API No.
Central Resources, Inc.		30-005-61759
Address		
1776 Lincoln Street, Suite 1010, Denver, Colorado 80203		
Reason(s) for Filing (Check proper box)		
New Well	Change in Transporter of:	
Recompletion	Oil	Dry Gas
Change in Operator	Casinghead Gas	Condensate
If change of operator give name and address of previous operator		
DeKalb Energy Company, 1625 Broadway, Denver, Colorado 80203		

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Rose Federal	#4	Pecos Slope Abo	State (Federal) or Fee	NM 36408
Location				
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line				
Section 19 Township 5 S Range 25 E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company		P.O. Box 159, Artesia, NM 88210-0159
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company		Suite 614, 1st Nat'l Bank, Odessa, TX 79766
If well produces oil or liquids, give location of tanks.	Unit	Sec
	C	19
	5	25
Is gas actually connected?	When?	
Yes	7/10/83	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		posted ID-3	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			7-31-92
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
			Qty of

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Irene Trujillo  
Signature  
Irene Trujillo, Engineering Technician  
Printed Name Title  
June 29, 1992 (303) 830-1632  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 29 1992

By ORIGINAL SIGNED BY  
MIKE WILLIAMS

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.