

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

DEPCO, Inc. ✓

3. ADDRESS OF OPERATOR

300 Central, Odessa, TX 79761

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) A-660 FN & EL, Sec. 21, T-5-S, R-25-E

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Spud & Set Casing

SUBSEQUENT REPORT OF

☒
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☐
☐
☐
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☐
☐
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☐

RECEIVED

DEC 20 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-3-82: Drilg 14 3/4" hole to 1,000'. Ran 26 jts. 10 3/4" 40.50# J-55 csg. Set @ 999'. Cmt w/500 sx. HOWCO Lite w/1/4# Flocele & 2% CaCl followed w/200 sx Class "C" w/2% CaCl. Plug down @ 2:00 a.m., 12-4-82. Circ 160 sx. WOC.

12-4-82: Tested pipe & BOP to 1,000# for 30 mins. Tested O.K.

12-13-82: Drld 7 7/8" hole to 4280' TD. Ran 107 jts. 4 1/2" 10.50# & 11.60# J-55 csg set @ 4279' w/DV collar set @ 2286'. Cmt w/410 sx 50-50 Pozmix w/5# salt, .3 of 1% CFR-2, .3 of 1% Halid 4. Opened DV tool & circ 4 hrs. Cmt 2nd stage w/1050 sx. 50-50 Pozmix w/2% CaCl. Plug down @ 9:00 a.m., released rig @ 11:00 a.m., 12-13-82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Denney R. L. Denney TITLE Chief Prod. Clerk DATE December 17, 1982

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL _____

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

5. LEASE

NM 36408

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OF LEASE NAME

rose Federal Com

9. WELL NO.

11

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Pecon Slopes Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, 5, 25

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3790.02

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

