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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	✓
OPERATOR		✓
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JAN 28 1983

I. Operator		O. C. D.	
DEPCO, INC.		AMTESIA, OFFICE	
Address			
800 Central, Odessa, Texas 79761			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Rose Federal Com.	11	Pecos Slopes Abo	State, Federal or Fee Federal	NM 36408
Location				
Unit Letter	A	Feet From The	North	Line and
	660			Feet From The
			East	
Line of Section	21	Township	5S	Range
			25E	, NMPM, Chaves
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/>	or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Company				Suite 614, 1st Nat'l Bank, Odessa, Texas 79760	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?
	A	21	5	25	NO
					When 7-8-83
					Waiting on Pipeline

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
12-2-82	1-18-83		4280'			4191'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
3790 GR	Abo		3713'			3637'		
Perforations						Depth Casing Shoe		
3713-4102 40 - .44" holes						4279'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
26"	20"		60'			250 sx.		
14 3/4"	10 3/4"		999'			700 sx. Circ. 160 sx.		
7 7/8"	4 1/2"		4279'			1460 sx. Circ. 20 sx.		
	2 3/8"		3637'					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1385	4 hrs.	0	0
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back pr.	910	1014 BHP	15-24/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. L. Denney R. L. Denney
(Signature)
Chief Production Clerk
(Title)

1-27-83

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 18 1983, 19
Original Signed by
BY Leslie A. Clements
Supervisor District II
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

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JUL 13 1983

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE July 11, 1983

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Depco, Inc. Operator

Rose Federal Comm.
Lease

#11-Unit Letter ~~Unknown~~
Well Unit

21-5S-25E, Chaves Co.
S.T.R.

Recon. Slope
~~Undesignated~~ (Abo)
Pool

Transwestern
Name of Purchaser

was made on 7-08-83

Transwestern Pipeline Company
Company

A. K. Berdy A. K. Berdy
Representative

Jr. Analyst Contract Administration
Title

cc: Operator
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501