

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION RECORD LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		14. PERMIT NO. _____ DATE ISSUED _____	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		FEB 28 1983	
2. NAME OF OPERATOR DEPCO, Inc. ✓ O. C. D.			
3. ADDRESS OF OPERATOR 800 Central, Odessa, Texas 79761			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface C-660 FNL & 1980 FWL, Sec. 21, T-5-S, R-25-E At top prod. interval reported below At total depth			
15. DATE SPUDDED 12-26-82		16. DATE T.D. REACHED 1-2-83	
17. DATE COMPL. (Ready to prod.) 2-9-83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3759 GR	
20. TOTAL DEPTH, MD & TVD 4220'		21. PLUG, BACK T.D., MD & TVD 4205'	
22. IF MULTIPLE COMPL., HOW MANY* —>		23. INTERVALS DRILLED BY 50-4220'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3705-4175' 43 - .41" holes - Abo		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL & DLL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
20"		50'	26"
10 3/4"	40.50#	1002'	14 3/4"
4 1/2"	10.50#	4219'	7 7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			2 3/8"
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf w/1 - .41" hole @ 3705-10", 3716-18", 3736-44', 3797-3802', 3809"-11', 3832'42', 4166-68', 4174', 4175'.		DEPTH INTERVAL (MD)	
		3705-4175'	
		7,000 gals 7 1/2% Abo acid w/N ₂	
		60,000 gals Mini-Max III-30 & CO ₂	
		92,000# 20/40 sd	
		48,000# 10/20 sd	
33.* PRODUCTION			
DATE FIRST PRODUCTION 1-12-83	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 2-14-83	HOURS TESTED 4 hrs.	CHOKE SIZE 13.5-30/64	PROD'N. FOR TEST PERIOD OIL—BBL. 0 GAS—MCF. 189 WATER—BBL. 0 GAS-OIL RATIO 0
FLOW. TUBING PRESS. 919-730#	CASING PRESSURE 1077-892#	CALCULATED 24-HOUR RATE —>	0 1132
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in. Waiting on P.L. Connection			
35. LIST OF ATTACHMENTS CNL, DLL, Dev. Survey & C-122			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED R.L. Denney		TITLE Chief Production Clerk	
DATE 2-17-83		DATE FEB 24 1983	

*(See Instructions and Spaces for Additional Data on Reverse Side)

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			MEASURED FROM KE		
			SAN ANDRES	600'	
			P.1	1040'	
			GLORIETA	1520'	
			YESO	1623'	
			TUBB	3080'	
			ABO	3654'	
			TD	4220'	