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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	✓
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-66

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FEB 18 1983

O. C. O.
ARTESIA, OFFICE

Operator	
DEPCO, INC. ✓	
Address	
800 Central, Odessa, Texas 79761	
Reason(s) for filing (Check proper box) (Other (Please explain))	
New Well	Change in Transporter of:
Recompletion	Oil
Change in Ownership	Casinghead Gas
	Dry Gas
	Condensate

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Rose Federal Com	12	Pecos Slopes Abo	State, Federal or Fee Federal	NM36408
Location				
Unit Letter	C	660	Feet From The North	Line and 1980
Line of Section	21	Township 5S	Range 25E	, NMPM, Chaves
				County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Company		Suite 614, 1st Nat'l Bank, Odessa, Texas 79760	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	C	21	5
			Rge.
			25
			Is gas actually connected?
			No
			When
			Waiting on P.L. 7-20-83

If this production is commingled with that from any other lease or pool, give commingling order number

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
12-26-83	2-9-83		4220'		4205'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3759 GR	Abo		3705'		3630			
Perforations					Depth Casing Shoe			
3705-4175' 43 - .41" holes					4219			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
26"	20"		50'		250 sx.			
14 3/4"	10 3/4"		1002'		700 sx. Circ. 150 sx.			
7 7/8"	4 1/2"		4219'		1600 sx. Circ. 120 sx.			
	2 3/8"		3630'					

IV. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1132	4 Hrs.	0	0
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pr.	967	1126	13.5 - 30/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. L. Denney
(Signature)
Chief Production Clerk
(Title)
2-17-83
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 0 8 1983
BY Original Signed By
Leslie A. Clements
Supervisor District II
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

WEK

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/745-6757
ROSWELL 505/623-5070

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FEB 18 1983

O. C. D.
ARTESIA, OFFICE

January 10, 1983 RECEIVED

FEB 18 1983

O. C. D.
ARTESIA, OFFICE

Deeco, Inc. ✓
800 Central
Cressa, Texas 79701

Re: Rose Fed. Com. #12

Gentlemen:

The following is a Deviation Survey of the above well located in Chaves County, New Mexico.

500' - 3/4°
625' - 1°
1002' - 1°
1430' - 1 1/4°
1997' - 1 1/2°
2495' - 1 1/2°

2778' - 1 1/4°
2997' - 1 1/4°
3414' - 1 1/4°
3576' - 1 1/4°
4066' - 1 1/2°
4220' - 1 1/4° T.D.

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk
Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 10th Day of January, 1983 by Arnold Newkirk.

My Commission Expires:

April 10, 1984

Alinda Lee Rountree
Notary Public

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

AUG 04 1983

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE August 2, 1983

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Depco, Inc. ✓
Operator

Rose Fed. Com.
Lease

#12 - Unit Letter Unknown
Well Unit

21-5S-25E, Chaves Co.
S.T.R.

Undesignated (Abo)
Pool

Transwestern
Name of Purchaser

was made on July 27, 1983

Transwestern Pipeline Company
Company

A. K. Berdy A. K. Berdy
Representative

Jr. Analyst Contract Administration
Title

cc: Operator
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501