Submit 5 Copies Appropriate Distinct Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240											
DISTRICT II P.O. Drawer DD, Anesia, NM - 88210	(P.O. Be	ox 2088		JUL 2 7 1991		elht		
DISTRICT III		Sar	nta Fe,	New M	xico 87504-2088			F F		$\mathcal{F}_{\mathcal{A}}$	
1000 Rio Brazos Rd., Aztec, NM 87410 I.					BLE AND A		.S		IC-	Ű Øľ	
Openior Comptool Rocalist		~	/					PI No.	1	7	
Central Resource Address	<u>z</u>	<u>nc.</u>						005-4	[[[e] = P	0	
Reason(s) for Filing (Check proper bax)	eet,	Suit	e_1	010,	Denver	(Please expla	ado	80203			
New Well Recompletion	Oil	Change in	Transpor Dry Gai	<u> </u>		(1 ie use es pus					
Change in Operator		d Gas 🗌	•								
If change of operator give name and address of previous operator DeKe	alb Er	ergy_	Com	pany,	1625 Br	sadway	Denvi	er, Colo	rado	80203	
II. DESCRIPTION OF WELL #	AND LE										
Rose Federal Con					-			Kind of Lease State (Federator Fee		Lease No.	
Rose Federal Con Location	۵ا	+10	LPer	<u>.05 5</u>	lepe Ab	<i>o</i>				36408	
Unit LetterC	:6[e0	Feet Fra	m The N	orth Line a	nd1980	<u>0</u> Fø	et From The	West	Line	
Section 21 Township	5	S	Range	. 25	E , NMI	PM,	Cha	65		County	
	CDODTI										
III. DESIGNATION OF TRANS		or Conden	1210	X X	RAL GAS Address (Give a	address to wh	ich approved	copy of this fo	orm is to be se	ent)	
Navajo Refining Co	ampan	¥			P.O. Bo.	<u>x 159,</u>	Artesi	a, NM	88210	-0159	
Name of Authonized Transporter of Casing Transwestern Pipeline			or Dry (Gas 🖂	Address (Give a Suite le						
If well produces oil or liquids,		Sec.	Тур.	Rge.	Is gas actually	connected?	When		<u>550,1X</u>		
give location of tanks.		21	5	25	Ye =			7/27/8	3		
If this production is commungled with that f IV. COMPLETION DATA	rom any oth				- 						
Designate Type of Completion -	• (X)	Oil Well 		las Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pi. Ready to	Prud.		Total Depth		L	P.B.T.D.	L,.,	-1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pa	у		Tubing Dept	Tubing Deoth		
Perforations								Depth Casing Shoe			
								Depin Casin	g suce		
	CEMENTIN	CEMENTING RECORD									
HOLE SIZE	CA	CASING & TUBING SIZE					SACKS CEMENT				
	· · · · · · · · · · · · · · · · · · ·										
V. TEST DATA AND REQUES	TFOR	ALLOW	ABLE	·	1			1			
OIL WELL (Test must be after re Date First New Oil Run To Tank	T		of load a	oil and mus	· • • • • • • • • • • • • • • • • • • •	······			for full 24 ho	urs.)	
	Date of Te	2 . 2			Producing Met	поц (<i>г ю</i> м, ри	мф, даз 191, 1	шс.)	Doste	1 20.3	
Length of Test	Tubing Pr	ng Pressure			Casing Pressur	Casing Pressure			Choke Size 7-31-92		
Actual Prod. During Test	Oil - Bbla	- Bbis.			Water - Bbis.			Gas-MCF Chy of			
GAS WELL	L				<u> </u>	·····		L			
Actual Prod. Test - MCF/D	Length of	Test			Bbis, Condensa	MMCF		Gravity of C	ondensate		
		-									
Testing Method (pilot, back pr.)	Tubing Pr	essure (Shui	·道)		Casing Pressur	e (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					0	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved JUL 2 9 1992						
les le	-00	\sim				whhinga					
Signature					By	ByORIGINAL SIGNED BY					
Irene Trujillo, Engineering Technician Printed Name						MIKE WILLIAMS					
June 29, 1992 (303) 830-1632					Title_	Title SUPERVISOR, DISTRICT I					
Date	ويحفظه عبية	Tele	ephone N	ko.							

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.