

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

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SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

DEPCO, Inc.

SEP 7 1982

3. ADDRESS OF OPERATOR

O. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with requirements.)

At surface

E-1980 FNL & 660 FWL, Section 34, T-7-S, R-26-E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

19 miles NE of Roswell, New Mexico

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3763 GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	1000'	Circ.
7 7/8"	4 1/2"	10.50#	4510	500 sq.

Mud Program: See letter from Marrs Mud Company

BOP Program: See Exhibit "D"

Transwestern Pipeline Company will purchase gas

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ROSWELL, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R. L. Denney

TITLE Chief Production Clerk

DATE 8-18-82

(This space for Federal or State office use)

(Orig. Sgd.) GEORGE H. STEWART

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAMES A. GILHAM
DISTRICT SUPERVISOR

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State Regulations, or appropriate officials, concerning approval of the proposal before operations are started.

All distances must be from the outer boundaries of the Section.

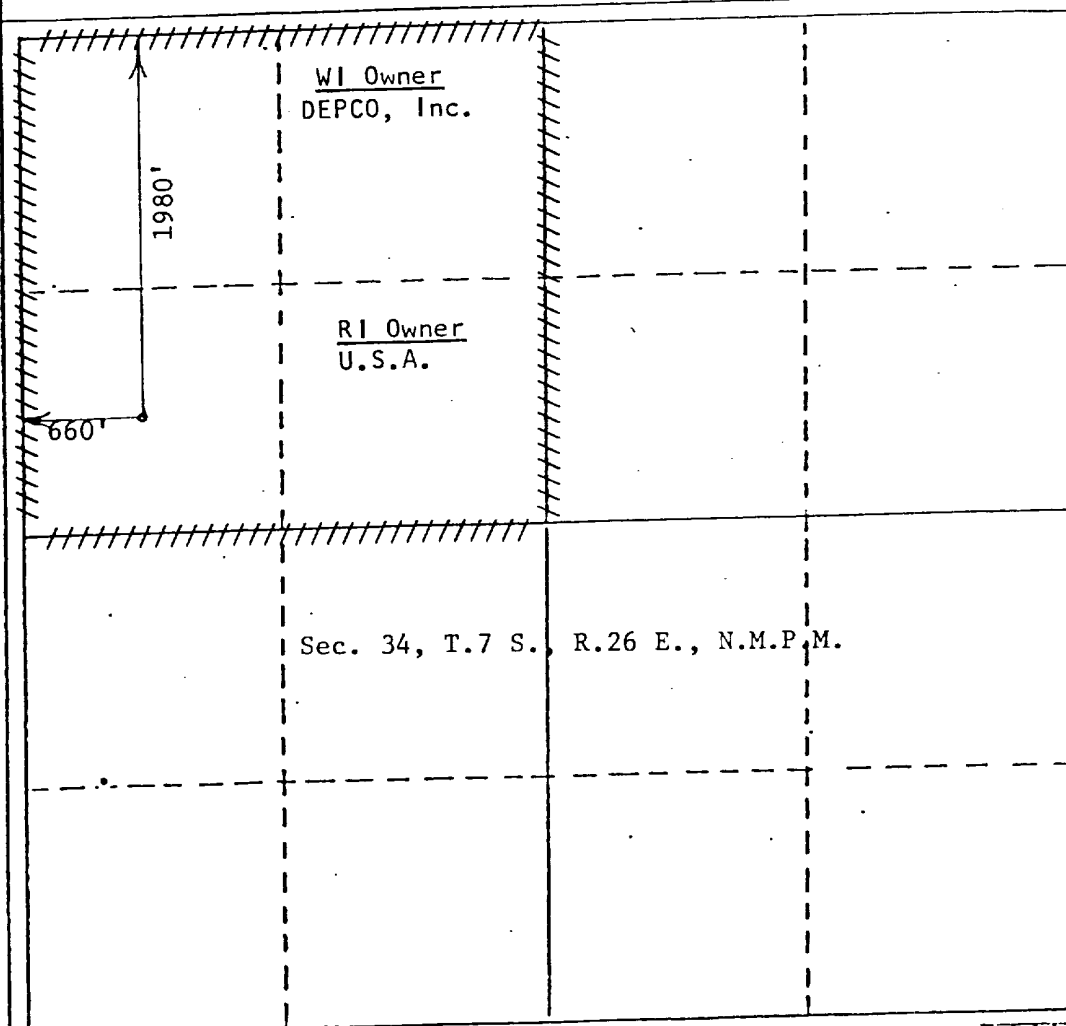
Operator Depco		Lease Vance Federal		Well No. #2
Unit Letter E	Section 34	Township 7 South	Range 26 East	County Chaves
Actual Postage Location of Well: 1980 feet from the North line and 660 feet from the West line				
Ground Level Elev. 3763	Producing Formation Abo	Pool Pecos Slopes Abo	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the lease (if not a working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners consolidated by communitization, unitization, force-pooling, etc?

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☐ Yes ☐ No If answer is "yes," type of consolidation _____
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ROSWELL, NEW MEXICO

If answer is "no," list the owners and tract descriptions which have actually been consolidated on the reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. L. Denney

Name
R. L. Denney
Position
Chief Production Clerk
Company
DEPCO, Inc.
Date
8-18-82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 30 1982
Registered Professional Surveyor and/or Land Surveyor
John D. Jaques, R.S. & L.S.
Certificate No. 6290

DEPCO, Inc.
800 Central
Cuessa, Texas 79761

Application for drilling

DEPCO, Inc.
No. 2. Vance Federal A, Sec. 34, T-7S, R-26E
Chaves County, New Mexico

In conjunction with Form 9-331C, Application for permit to drill, DEPCO, Inc. submits the following items of pertinent information in accordance with USGS requirements.

1. The estimated tops of geologic markers are as follows:

San Andres	750'
Glorieta	1915'
Abo	4010'

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2. The depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: Approximately 200 feet or less
Gas Abo 4010'

3. Proposed casing Program: See Form 9-331C
4. Pressure Control Equipment: See Form 9331C and Exhibit D.
5. Mud Program: See Form 9-331C and attached letter from Marrs Mud Company
6. Auxiliary Equipment: Blowout Preventer, Inside Blowout Preventer, Kelley Cock.
7. Testing, Logging and Coring Program:

Drill Stem Test: Abo

10-foot samples from surface casing to TD

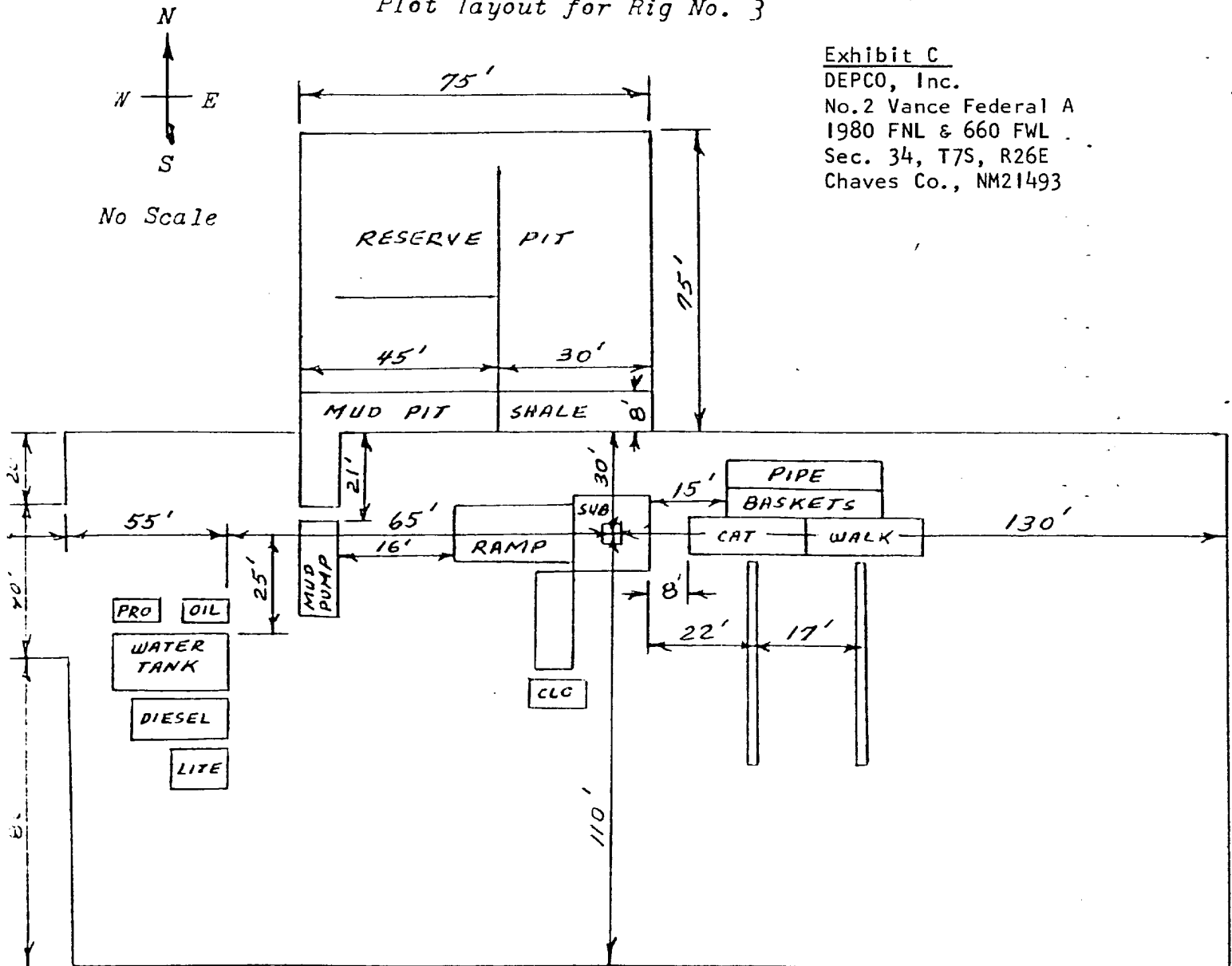
Logging: Dual Laterolog and Compensated Neutron/Density
With Gamma Ray and Caliper

8. No abnormal pressures or temperatures are anticipated.
9. Anticipated starting date: As soon as possible.

[illegible]

F.E.K. DRILLING CO., INC.
Plot layout for Rig No. 3

Exhibit C
 DEPCO, Inc.
 No.2 Vance Federal A
 1980 FNL & 660 FWL
 Sec. 34, T7S, R26E
 Chaves Co., NM21493



Cellar - 5' x 5' x 5'

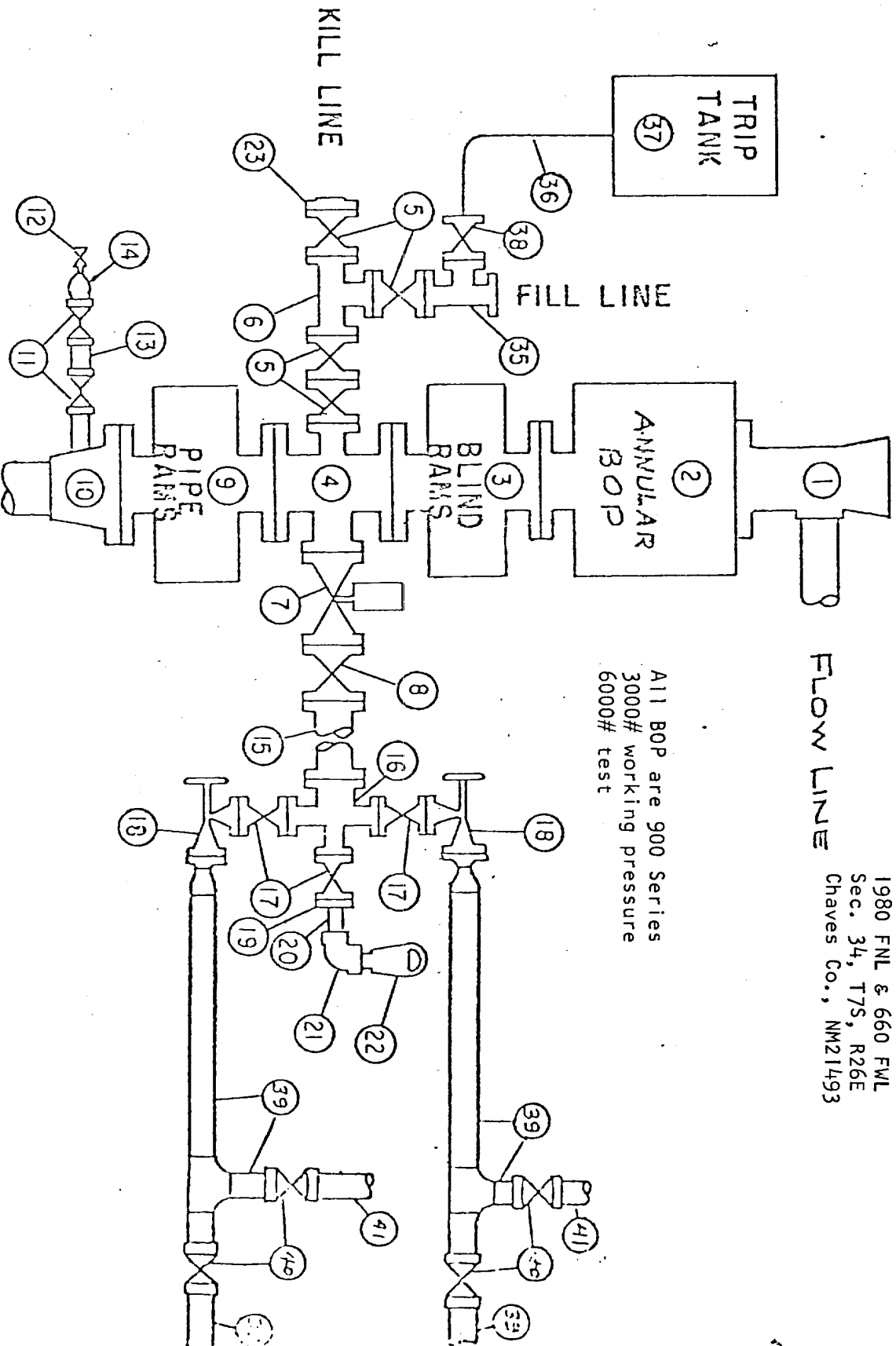
This Rig equipped with Schaffer type "E" 10" series 900 BOP with 4" blind rams, kill line and choke manifold. Koomey hydraulic controls and accumulator with remote controls.

Maintain six (6) foot spacing between oil tank, water tank, diesel tank and light plant.

Twenty (20) foot by Forty(40) foot stinger area at west end of location.

CALLING CO., INC. BLOWOUT PREVENTER SPECIFICATION

Exhibit D
 DEPCO, Inc.
 No. 2 Vance Federal A
 1980 FNL & 660 FWL
 Sec. 34, T7S, R26E
 Chaves Co., NM21493



All BOP are 900 Series
 3000# working pressure
 6000# test

9/15/73