| NO. OF COPIES RECEIVED | | | |
|--|---|--|---|
| DISTRIBUTION | NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE | | Form C-104 Supersedes Old C-104 and C-110 |
| SANTA FE | | | Effective 1-1-65 |
| U.S.G.S. | AUTHORIZATION TO TRAN | AND RECEIVERAL | GAS |
| LAND OFFICE | | | |
| IRANSPORTER OIL CAR GAS | | NOV 1 5 1982 | ų |
| OPERATOR V | | O. C. D. | |
| PRORATION OFFICE | | ARTESIA, OFFICE | |
| | | | |
| DEPCO, INC. | | | |
| 800 CENTRAL, ODESSA | TX 79761 | | |
| Reason(s) for filing (Check proper box, | | Other (Please explain) | |
| New Well | Change in Transporter of: | | |
| Recompletion | Oil Dry Gas | | |
| Change in Ownership | Casinghead Gas Condens | sate | |
| If change of ownership give name | | | |
| and address of previous owner | | | |
| PERSON OF WELL AND | TEASE | | |
| . DESCRIPTION OF WELL AND | Well No. Pool Name, Including Fo | rmation Kind of Lea | se Lease No. |
| VANCE/FEDERAL "A" | 2 PECOS SLOPES | ABO State, Fede | ral or Fee FEDERAL NM 21493 |
| Location | | | |
| Unit Letter E ; 198 | OFeet From The NorthLine | and <u>660</u> Feet From | The West |
| | | | |
| Line of Section 34 To | wnship 7-5 Range 2 | <u>6-е , ммрм, сн</u> | AVES County |
| | | - | |
| L. DESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL GAS | S Address (Give address to which app | roved copy of this form is to be sent) |
| Nome of Authorized Transporter of Oll | $ \overrightarrow{D} $ $\overrightarrow{Y} $ | B. 175 A | 1. 11 -11 8231A |
| Nome of Acthorized Transporter of Ca | singhead Gas , or Dry Gas V | Address (Give address to which app | royed copy of this form is to be sent) |
| Transwestern Pipeli | The Company | Suite 614, 1ST-(Nat-1- | Bank-Bldg-Odessa, TX-79 |
| | Unit Sec. Twp. Pge. | | ^{then} 1-13-84 |
| If well produces oll or liquids, give location of tanks. | Е 34 7-S 26-Е | Nor yes, | -Awaiting PL-connection |
| the state is commingled wi | th that from any other lease or pool, (| | |
| V. COMPLETION DATA | | | |
| | | New Well Workover Deepen | Plug Back Same Restv. Diff. Restv. |
| Designate Type of Completi | I | X | P.B.T.D. |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth 4695' | |
| 9-24-82 | 10-28-82 Name of Producing Formation | 4095 Top Oil/Gas Pay | 4654 Tubing Depth |
| Elevations (DF, RKB, RT, GR, etc.) 3763' GR | Abo | 4277' | 4206' |
| Perforations # | Abo | | Depth Casing Shoe |
| | .40" hole Abo | | 4694' |
| | | CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 8 5/8" | 24# | 1013' | 660 sxs |
| 4 1/2" | 10.50# | 4694! | 1020 sxs |
| | | | |
| | 2 3/8 | 4206 | |
| V. TEST DATA AND REQUEST F | FOR ALLOWABLE (Test must be a) | fter recovery of total volume of load c opth or be for full 24 hours) | oil and must be equal to or exceed top allow- |
| OIL WELL Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas | lift, etc.) |
| Date First New OII Aun 10 Tunks | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | | |
| Actual Prod. During Test | Oil-Bbis. | Water-Bbls. | Gas - MCF |
| | | | |
| | | | |
| GAS WELL | | Bb]s. Condensate/MMCF | Gravity of Condensate |
| Actual Prod. Test-MCF/D | Length of Test | | |
| 237 Teating Method (pitot, back pr.) | <u>4 3/4 hrs.</u> Tubing Pressure (shut-in) | Casing Pressure (Shut-in) | Choke Size |
| Back Pressure | 947-764# | 1092 BHP | 9-26/64"_ch |
| | | | VATION COMMISSION |
| VI. CERTIFICATE OF COMPLIAN | NUE | - 1 | 1004 |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. | | APPROVED MAR 2 9 1984 | |
| | | Original S | igned By |
| | | BYLestle A. Clements | |
| \sim | | TITLE Supervisor | District II |
| (Signature) (Signature) (Tisle) (Tisle) | | | in compliance with RULE 1104. |
| | | to the in a request for all | towable for a newly drilled or deepened |
| | | If this is a request for allowable for a newly difficult of depinter well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with HULE 111. | |
| | | The state taken on the weil in ac | must be filled out completely for allow- |
| | | able on new and recompleted | wells. |
| November 4, 1982 | | THIL out only Sections I | IT IT and VI for changes of owner, |
| (| Date) | well nume or number, or trans | porter, or other such change of condition. |