

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

FEB 17 1983

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL
WELL ☐

GAS
WELL ☒

OTHER-

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER A 990 FEET FROM THE North 660 FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 8S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3569.5' GR

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.
LG-779

7. Unit Agreement Name

8. Farm or Lease Name

Chaves "UY" State

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Pecos Slope Abo

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

FULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Perforate, Treat ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4175'. Ran 1500 of 1". Cemented w/325 sacks Halliburton Lite. WIH and perforated 3644-3898' w/20 .42" holes as follows: 3644-45' (2 holes); 3762, 64, 66, 73, 74, 75, 80, 81, 82, 92, 3808, 09' (12 holes); 3834-35' (2 holes); 3864-66' (2 holes), 3896, 98' (2 holes). RIH w/packer and RBP. Acidize perms 3808-98' w/1500 gallons 7½% MOD 101 acid and 8 balls. Acidize perms 3762-92' w/1500 gallons 7½% MOD 101 acid and 10 balls. Acidize perms 3644-45' w/350 gallons 7½% MOD 101 acid. TOOH w/tools. TIH w/opened ended 2-3/8" tubing. Sand frac'd perms 3644-3898' (via tubing & casing) w/40000 gallons gelled KCL water, 80000# 20/40 sand, 48 tons CO₂.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Production Supervisor

DATE 2-16-83

PROVED BY _____

TITLE Supervisor

DATE FEB 18 1983

CONDITIONS OF APPROVAL, IF ANY: